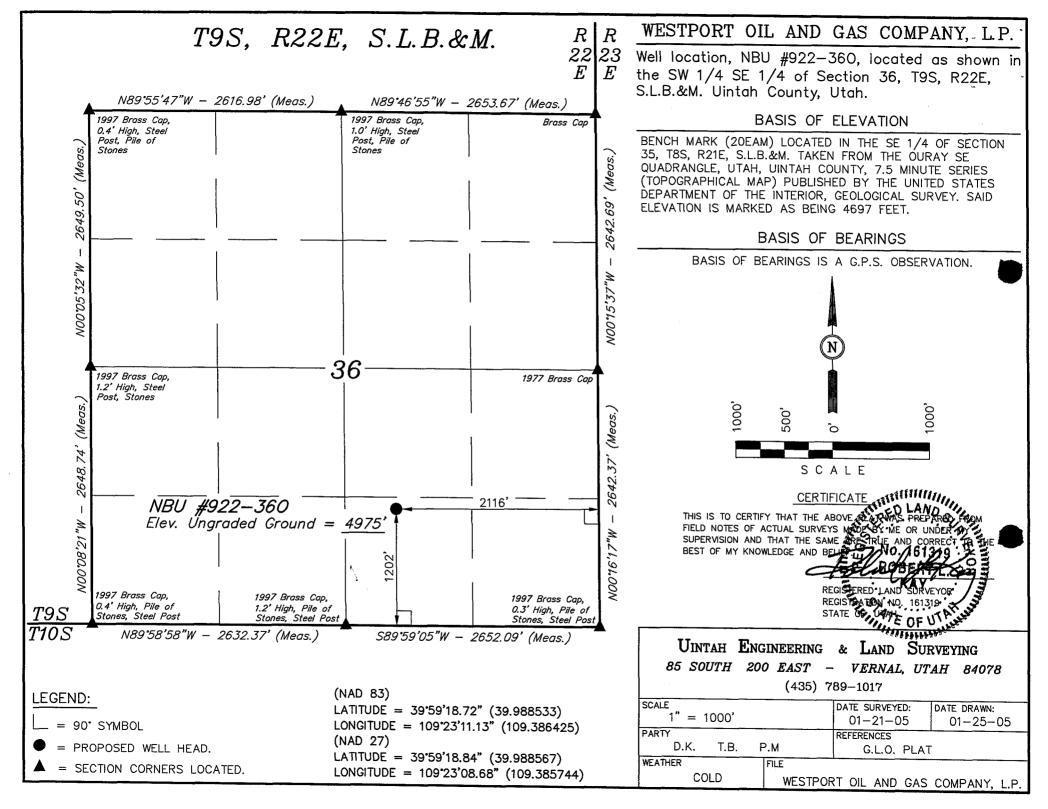
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT (highlight changes)

	Α	PPLICA	TION FOR	PERMIT TO	DRILL		5. MINERAL LEASE NO: ML-22650	6. SURFACE: State
1A. TYPE OF WO	DRK: DF	RILL 🔽	REENTER [DEEPEN			7. IF INDIAN, ALLOTTEE OF	R TRIBE NAME:
B. TYPE OF WE	LL: OIL 🗌	GAS 🗹	OTHER	SIN	GLE ZONE MULTIPLE Z	ONE 🔽	8. UNIT or CA AGREEMENT 891008900A	1 ^ ~
2. NAME OF OPE							9, WELL NAME and NUMBE	Natural Busu
3. ADDRESS OF	T OIL & GA	SCOMPA	NY, L.P.		PHONE NUMBER:		NBU 922-360	MIL DCAT
1368 S 120	00 E	CITY VER	NAL STA	TE UT ZIP 840	E		NATURAL BUTT	ΓES
	WELL (FOOTAGES	•	63781	2χ	39.988580		11. QTR/QTR, SECTION, TO MERIDIAN:	
	1202' FSL 2				-109.385 Slele		SWSE 36 98	S 22E
	PRODUCINGZON		EADEOT TOWN OD D	OF OFFICE.			12. COUNTY:	13. STATE:
			EAREST TOWN OR PO JRAY, UTAH	OST OFFICE:			UINTAH	UTAH
	O NEAREST PROPE		<u> </u>	16. NUMBER O	F ACRES IN LEASE:	17.1	NUMBER OF ACRES ASSIGNE	ED TO THIS WELL:
1202'					6	40		40
APPLIED FOR	O NEAREST WELL (R) ON THIS LEASE (MPLETED, OR	19. PROPOSED			BOND DESCRIPTION:	Poporoco
REFER TO	O TOPO C	DE RT GR E	TC.):	22. APPROXIMA	8,60		TATE SURETY RL	B0005236
	NGRADED (10. j.	ZZ. AFFROXIW	ALL DATE WORK WILL STANK		O BE DETERMINE	D
				<u></u> _				
24.					ND CEMENTING PROGRA			
SIZE OF HOLE			EIGHT PER FOOT	SETTING DEPTH			Y, YIELD, AND SLURRY WEIGH	
12 1/4"	9 5/8"	32.3#	H-40, STC		PREM CMT		65 SX 1.1	
7 7/8"	4 1/2"	11.6#	I-80, LTC	8,600	PREM LITE II		00 SX 3.3	
		-			50/50 POZ G	13	70 SX 1.3	14.3
				<u> </u>				
<u></u>			l.					
25.				ATTA	CHMENTS			
VERIFY THE FOL	LOWING AREATTA	ACHED IN ACC	ORDANCEWITH THE	UTAH OIL AND GAS C	ONSERVATION GENERAL RULES:			
✓ WELL PL	AT OR MAP PREPA	RED BY LICEN	ISED SURVEYOR OR	ENGINEER	COMPLETE DRILLING P	LAN		
_			TS APPROVAL FOR U				OR COMPANY OTHER THAN	THE LEASE OWNER
			_					
NAME (PLEASE	PRINT) DEBRA	DOMEN	ICI		TITLE ENVIRONI	MENTA	L ASSISTANT	
SIGNATURE	Selra	Vem	unic		DATE 31110	5_		
(This space for Sta	te use only)	<u> </u>			· · · · · · · · · · · · · · · · · · ·			
,,	•,				Georgian const	Anne	oved by the	· · · · · · · · · · · · · · · · · · ·
	Ц:	3-847.	36401		्र व	Utah	Division of	5
API NUMBER AS	SIGNED: 7	J 07 /-	Just 1		APPROVAL:	Dil, Ga	s and Mining	Λ
					Date:	D4	-26-051	#
(11/2001)				(See Instruction	ons on Reverse Side)	8	-11/2	



From:

Ed Bonner

To:

Whitney, Diana

Date:

4/28/2005 11:41:38 AM

Subject:

Well Clearance

The following wells have been given cultural resource clearance by the Trust Lands Cultural Resources Group:

Westport Oil & Gas Company

NBU 922-36C

NBU 922-36G

NBU 922-36H

NBU 922-36N

NBU 922-36O

NBU 921-33O

Enduring Resources, LLC

Agency Draw 12-21-31-36

Big Pack 12-21-22-2

Southam Canyon 10-25-21-32

Southam Canyon 9-25-22-32

EOG Resources, Inc.

NBU 548-12E

Chapita Wells Unit 953-32

Chapita Wells Unit 957-32

The Houston Exploration Company

Southman Canyon 11-36-9-23

Southman Canyon 13-36-9-23

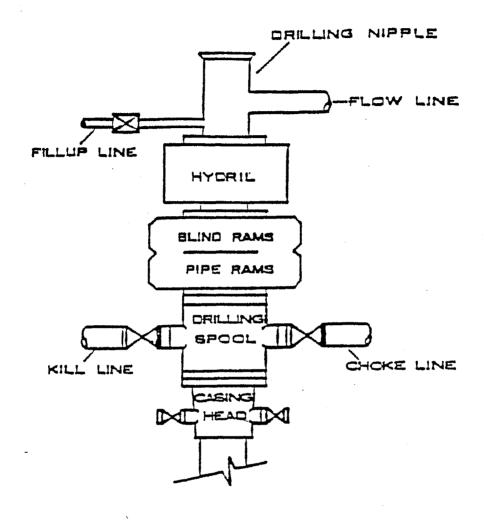
If you have any questions regarding this matter please give me a call.

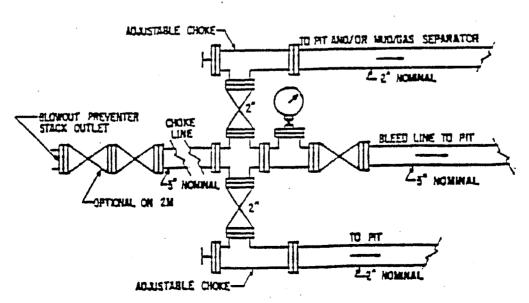
CC:

Garrison, LaVonne; Hill, Brad; Hunt, Gil

3,000 PSI

EOP STACK





NBU #922-360 SWSE Sec. 36, T9S-R22E Uintah County, UT ML-22650

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. Existing Roads:

Refer to Topo Map A for directions to the location.

Refer to Topo Maps A and B for location of access roads within a 2-mile radius.

All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.

2. Planned Access Roads:

Approximately 0.1 miles of new access road is proposed. Refer to Topo Map B for the location of the proposed access road.

The upgraded and new portions of the access road will be crowned and ditched with a running surface of 18 feet and a maximum disturbed width of 30 feet. Appropriate water control will be installed to control erosion.

Existence of pipelines; maximum grade; turnouts; major cut and fills, culverts, or bridges; gates, cattle guards, fence cuts, or modifications to existing facilities will be determined at the on-site.

The access road was centerline flagged during time of staking.

Surfacing material may be necessary, depending upon weather conditions.

Surface disturbance and vehicular traffic will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.

3. Location of Existing Wells Within a 1-Mile Radius

Please refer to Topo Map C.

4. Location of Existing & Proposed Facilities & Pipelines

The following guidelines will apply if the well is productive.

All production facilities will be located on the disturbed portion of the well pad and at a minimum of 25 feet from the toe of the back slope or the top of the fill slope.

A dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks, and/or heater/treater). These dikes

will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank, and be independent of the back cut.

All permanent (on-site six months or longer) above the ground structures constructed or installed, including pumping units, will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee.

All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded. The required color is Carlsbad Canyon, standard color number 2.5Y 6/2.

Any necessary pits will be properly fenced to protect livestock and prevent wildlife entry.

Approximately 200' of up to 8" pipeline is proposed. The pipeline will be butt-welded together. Refer to Topo D for the proposed pipeline.

5. Location and Type of Water Supply:

Water for drilling purposes will be obtained from Dalbo Inc.'s underground well located in Ouray, Utah, Sec. 32, T4S, R3E, Water User Claim #43-8496, Application #53617.

Water will be hauled to location over the roads marked on Maps A and B.

No water well is to be drilled on this lease.

6. Source of Construction Materials:

Surface and subsoil materials in the immediate area will be utilized.

Any gravel will be obtained from a commercial source.

7. Methods of Handling Waste Materials

Drill cuttings will be contained and buried in the reserve pit.

Drilling fluids, including salts and chemicals, will be contained in the reserve pit. Upon termination of drilling and completion operations, the liquid contents of the reserve pit will be removed and disposed of at an approved waste disposal facility within 120 days after drilling is terminated.

The reserve pit will be constructed on the location and will not be located within natural drainage, where a flood hazard exists or surface runoff will destroy or damage the pit walls. The reserve pit will be constructed so that it will not leak, break, or allow discharge of liquids.

A plastic reinforced liner and felt will be used, it will be a minimum of 16 mil thick, with sufficient bedding used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash or scrap that could puncture the liner will be disposed of in the pit.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical porta-toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. No trash will be burned on location.

All debris and other waste material not contained in the trash cage will be cleaned up and removed from the location immediately after removal of the drilling rig.

Any open pits will be fenced during the operations. The fencing will be maintained until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

Any produced water from the proposed well will be contained in a water tank and will then be hauled By truck to one of the pre-approved disposal sites: RNI, Sec. 5, T9S, R22E, NBU #159, Sec. 35, T9S, R21E, Ace Oilfield, Sec. 2, T6S, R20E, MC&MC, Sec. 12, T6S, R19E.

8. Ancillary Facilities:

None are anticipated.

9. Well Site Layout: (See Location Layout Diagram)

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, flare pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

Please see the attached diagram to describe rig orientation, parking areas, and access roads.

The reserve pit will be lined, and when the reserve pit is closed, the pit liner will be buried below plow depth.

All pits will be fenced according to the following minimum standards:

39 inch net wire will be used with at least one strand of barbed wire on top of the net wire. Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.

The net wire shall be no more than two inches above the ground. The barbed wire shall be three inches over the net wire. Total height of the fence shall be at least 42 inches.

Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.

Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any 2 fence posts shall be no greater than 16 feet.

All wire shall be stretched, by using a stretching device, before it is attached to corner posts.

The reserve pit fencing will be on three sides during drilling operations, and on the fourth side when the rig moves off location. Pits will be fenced and maintained until cleanup.

Location size may change prior to the drilling of the well due to current rig availability. If the proposed location is not large enough to accommodate the drilling rig the location will be re-surveyed and a Form 9 shall be submitted.

10. Plans for Reclamation of the Surface:

Producing Location:

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Immediately upon well completion, any hydrocarbons in the pit shall be removed in accordance with 43 CFR 3162.7-1.

A plastic, nylon reinforced liner will be used, it shall be torn and perforated before backfilling of the reserve pit.

Before any dirt work associated with location restoration takes place, the reserve pit shall be as dry as possible. All debris in it will be removed. Other waste and spoil materials will be disposed of immediately upon completion of operations.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 90 days from the date of well completion, weather permitting.

To prevent surface water (s) from standing (ponding) on the reclaimed reserve pit area, final reclamation of the reserve pit will consist of "mounding" the surface three feet above surrounding ground surface to allow the reclaimed pit area to drain effectively.

Upon completion of backfilling, leveling, and recontouring, the stockpiled topsoil will be spread evenly over the reclaimed area(s).

Dry Hole/Abandoned Location:

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and re-establishment of vegetation as specified.

All disturbed surfaces will be recontoured to the approximate natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment. Reseeding operations will be performed after completion of other reclamation operations.

11. <u>Surface Ownership</u>:

SITLA 675 East 500 South, Suite 500 Salt Lake City, UT 84102

12. Other Information:

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, the approved Plan of Operations, and any applicable Notice of Lessees. The Operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The Operator will control noxious weeds along Rights-Of-Way for roads, pipelines, well sites, or other applicable facilities.

A Class III archaeological survey will be submitted when it is received by our office.

This location is not within 460' from the boundary of the Natural Buttes Unit, nor is it Within 460' of any non-committed tract lying within the boundaries of the Unit.

13. Lessee's or Operators's Representative & Certification:

Debra Domenici Environmental Assistant Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435) 781-7060 Randy Bayne Drilling Operations Manager Westport O&G Co. 1368 South 1200 East Vernal, UT 84078 (435)781-7018

Certification: All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

The Operator will be fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Westport O&G Co. is considered to be the operator of the subject well. Westport O&G Co. agrees to be responsible under terms and conditions of the lease for the operations conducted upon leased lands.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by State Surety Bond #RLB0005236.

NB	U	#9	22-	.3	6	0

Surface Use & Operations Plan

Page 6

I hereby certify that I, or persons under my supervision, have inspected the proposed drill site and access route, that I am familiar with the conditions that currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and the work associated with the operations proposed herein will be performed by the Operator, its contractors, and subcontractors in conformity with this plan and the terms and conditions under which it is approved.

Delra Domenici

3/11/05

Date

NBU #922-36O SWSE SECTION 36-T9S-R22E UINTAH COUNTY, UTAH LEASE NUMBER: ML-22650

ONSHORE ORDER NO. 1 WESTPORT OIL & GAS COMPANY

DRILLING PROGRAM

1. <u>Estimated Tops of Important Geologic Markers:</u>

<u>Formation</u>	<u>Depth</u>
Uinta	Surface
Green River	1204'
Wasatch	4194'
2.2.2.	0
Mesa Verde Total Depth	6494' 8600'

2. <u>Estimated Depths of Anticipated Water, Oil, Gas, or Mineral Formations</u>:

Substance	<u>Formation</u>	<u>Depth</u>
	Green River	1204'
Gas	Wasatch	4194'
	Mesa Verde	6494'
Water	N/A	
Other Minerals	N/A	

3. Pressure Control Equipment:

Please refer to the attached Drilling Program.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Drilling Program.

5. <u>Drilling Fluids Program:</u>

Please refer to the attached Drilling Program.

6. Evaluation Program:

Please refer to the attached Drilling Program.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure at 8600' TD approximately equals 3440 psi (calculated at 0.4 psi/foot).

Maximum anticipated surface pressure equals approximately 1548 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8. Anticipated Starting Dates & Notification of Operations:

Please refer to the attached Drilling Program.

9. <u>Variances</u>:

Please refer to the attached Drilling Program.

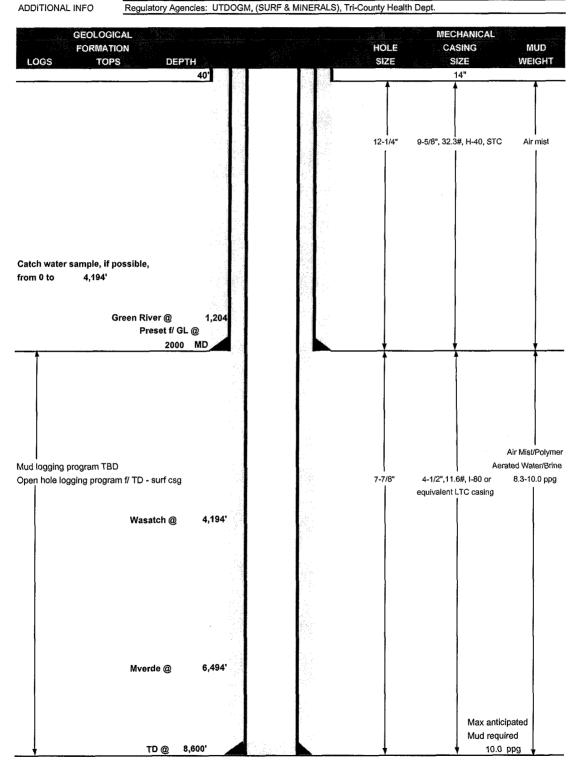
10. Other Information:

Please refer to the attached Drilling Program.



Westport Oil and Gas Company, L.P. DRILLING PROGRAM

Westport Oil and Gas Co., L.P. COMPANY NAME March 1, 2005 NBU 922-360 8,600' MD/TVD TD WELL NAME KB 4,989' FIELD COUNTY Uintah STATE Utah ELEVATION 4,974' GL LOVE SWSE SECTION 36-T9S-R22E 1202'FSL & 2116'FEL SURFACE LOCATION Straight Hole 39.988567 Latitude: Longitude: 109.385744 OBJECTIVE ZONE(S) Wasatch/Mesaverde







Westport Oil and Gas Company, L.P. <u>DRILLING PROGRAM</u>

CASING PROGRAM

							DESIGN FACT	ORS
	SIZE	INTERVAL	WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	14"	0-40'				2270	1370	254000
SURFACE	9-5/8"	0 to 2000	32.30	H-40	STC	0.88****** 7780	1.46 6350	4.49 201000
PRODUCTION	4-1/2"	0 to 8600	11.60	1-80	LTC	3.02	1.42	2.31

- 1) Max Anticipated Surf. Press.(MASP) (Surface Casing) = (Pore Pressure at next csg point-(0.22 psi/fi-partial evac gradient x TVD of next csg point)
- 2) MASP (Prod Casing) = Pore Pressure at TD (.22 psi/ft-partial evac gradient x TD)

(Burst Assumptions: TD =

10.0 ppg)

.22 psi/ft = gradient for partially evac wellbore

(Collapse Assumption: Fully Evacuated Casing, Max MW)

(Tension Assumptions: Air Weight of Casing*Buoy.Fact. of water)

MASP 2580 psi

Burst SF is low but osg is much stronger than formation at 2000', EMW @ 2000' for 2270# is 21.8 ppg or 1.13 psl/ft

CEMENT PROGRAM

	FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
SURFACE LEAD	500	Premium cmt + 2% CaCl	215	60%	15.60	1.18
Option 1		+ .25 pps flocele			p	
TOP OUT CMT (1)	200	20 gals sodium silicate + Premium cmt	50		15.60	1.18
		+ 2% CaCl + .25 pps flocele				
TOP OUT CMT (2)	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
SURFACE		NOTE: If well will circulate water to su	ırface, op	tion 2 will b	e utilized	
Option 2 LEAD	1500	Prem cmt + 16% Gel + 10 pps gilsonite	170	35%	11.00	3.82
·		+.25 pps Flocele + 3% salt BWOC	\$ 1			
TAIL	500	Premium cmt + 2% CaCl	180	35%	15.60	1.18
		+ .25 pps flocele			원종은 시간다.	E PET POTE TO THE
TOP OUT CMT	as required	Premium cmt + 2% CaCl	as req.		15.60	1.18
PRODUCTION LEAD	3,690'	Premium Lite II + 3% KCI + 0.25 pps	400	60%	11.00	3.38
		celloflake + 5 pps gilsonite + 10% gel				
		+ 0.5% extender				}
TAIL	4,910'	50/50 Poz/G + 10% salt + 2% gel	1370	60%	14.30	1.31
		+.1% R-3				

^{*}Substitute caliper hole volume plus 0% excess for LEAD if accurate caliper is obtained

FLOAT EQUIPMENT & CENTRALIZERS

SURFACE PRODUCTION	Guide shoe, 1 jt, insert float. Centralize first 3 joints with bow spring centralizers. Thread lock guide shoe.							
PRODUCTION	Float shoe, 1 jt, float collar. Centralize first 3 joints & every third joint to top of tail cement with bow spring centralizers.							

ADDITIONAL INFORMATION

tour sheet. Function test rams on each trip. Maintain safety valve & inside BOP on rig floor at all times. Kelly to	he equipped with upper
	bo odalppea trial apper
& lower kelly valves.	
Drop Totco surveys every 2000'. Maximum allowable hole angle is 5 degrees.	

DRILLING ENGINEER:		DATE:
	Brad Laney	
DRILLING SUPERINTENDENT:		DATE:
	Randy Bayne	

^{*}Substitute caliper hole volume plus 15% excess for TAIL if accurate caliper is obtained

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-36O

SECTION 36, T9S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST: TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST: TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATLEY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST: RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATLEY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATLEY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST: TURN RIGHT AND PROCEED IN A SOUTHWESTERLY, SOUTHWESTERLY NORTHWESTERLY. THEN APPROXIMATLEY 0.8 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATLEY 0.1 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE SOUTHWEST; FOLLOW ROAD FLAGS IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.1 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 54.0 MILES.

WESTPORT OIL AND GAS COMPANY, L.P.

NBU #922-36O

LOCATED IN UINTAH COUNTY, UTAH SECTION 36, T9S, R22E, S.L.B.&M.



PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: SOUTHEASTERLY

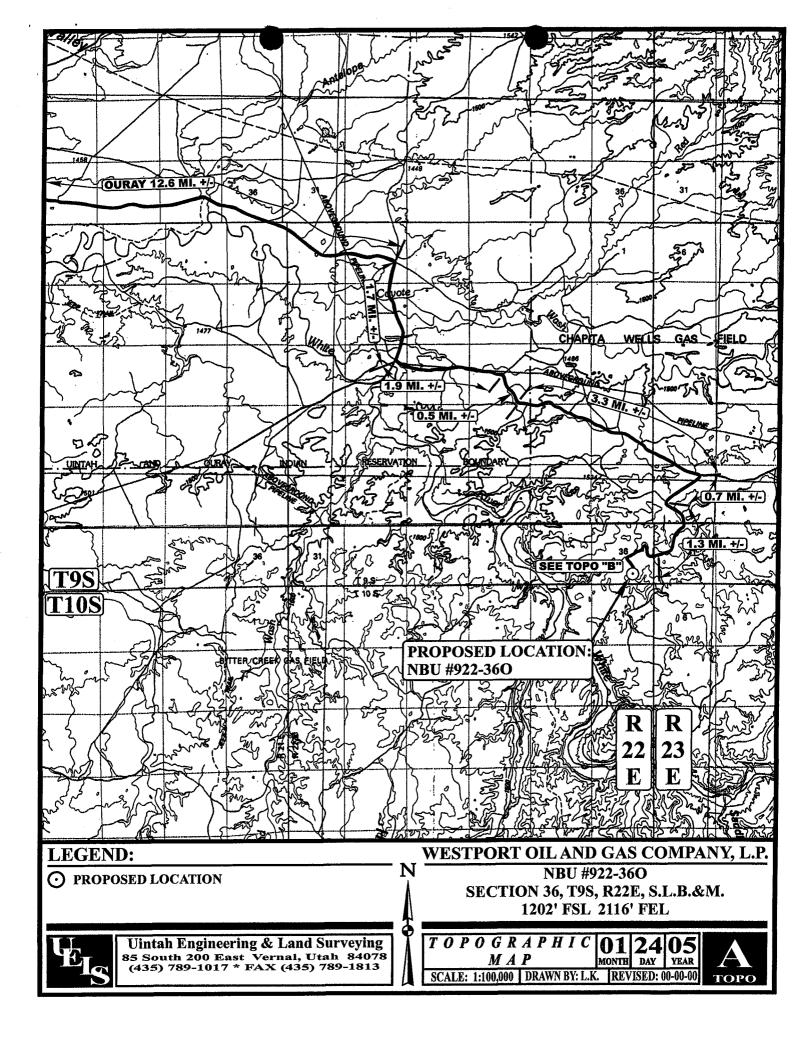


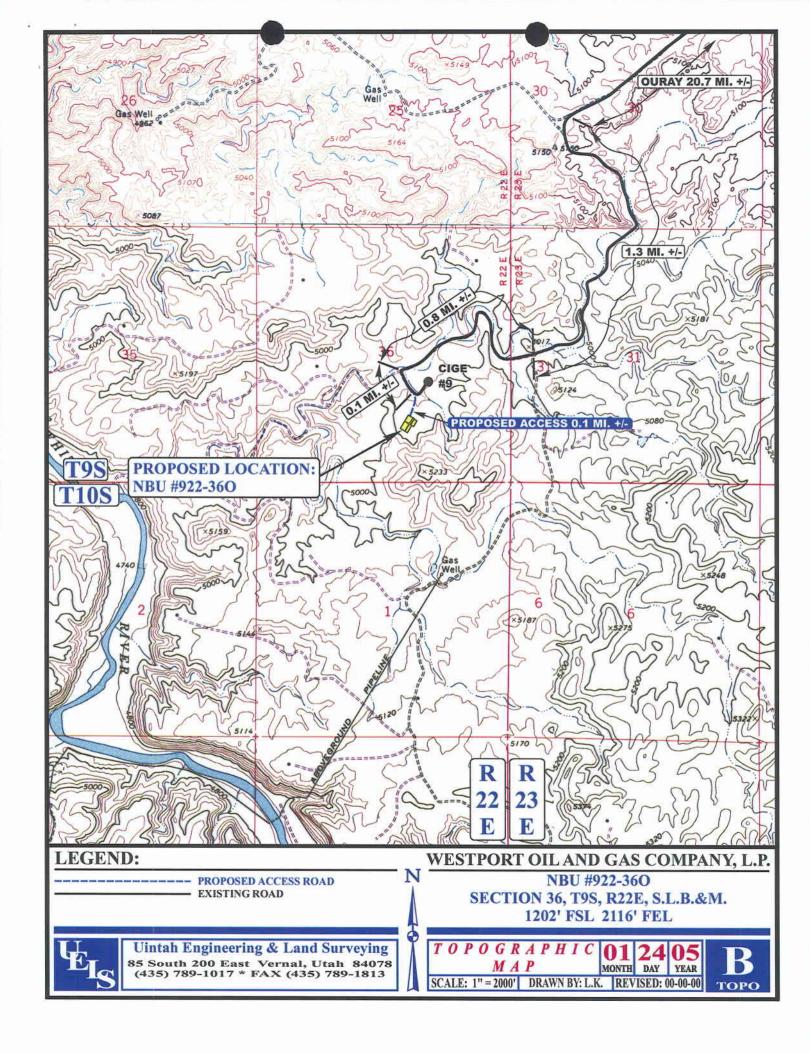
Uintah Engineering & Land Surveying 85 South 200 East Vernal, Utah 84078 435-789-1017 uels@uelsinc.com

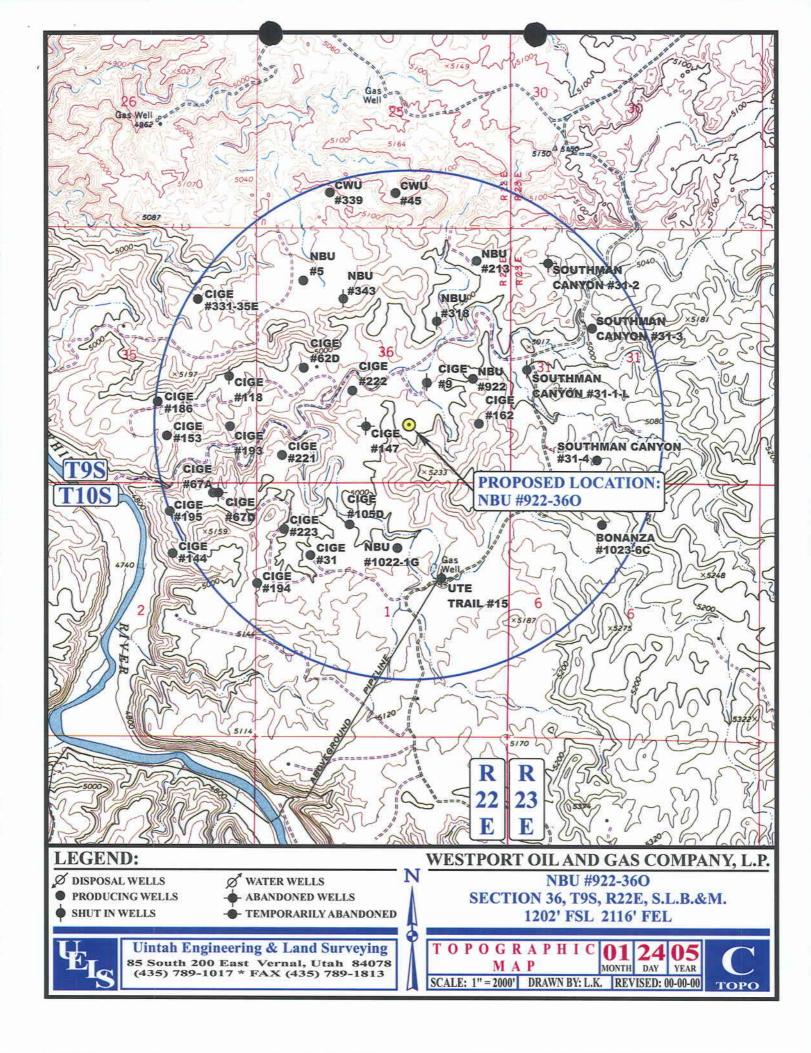
LOCATION PHOTOS

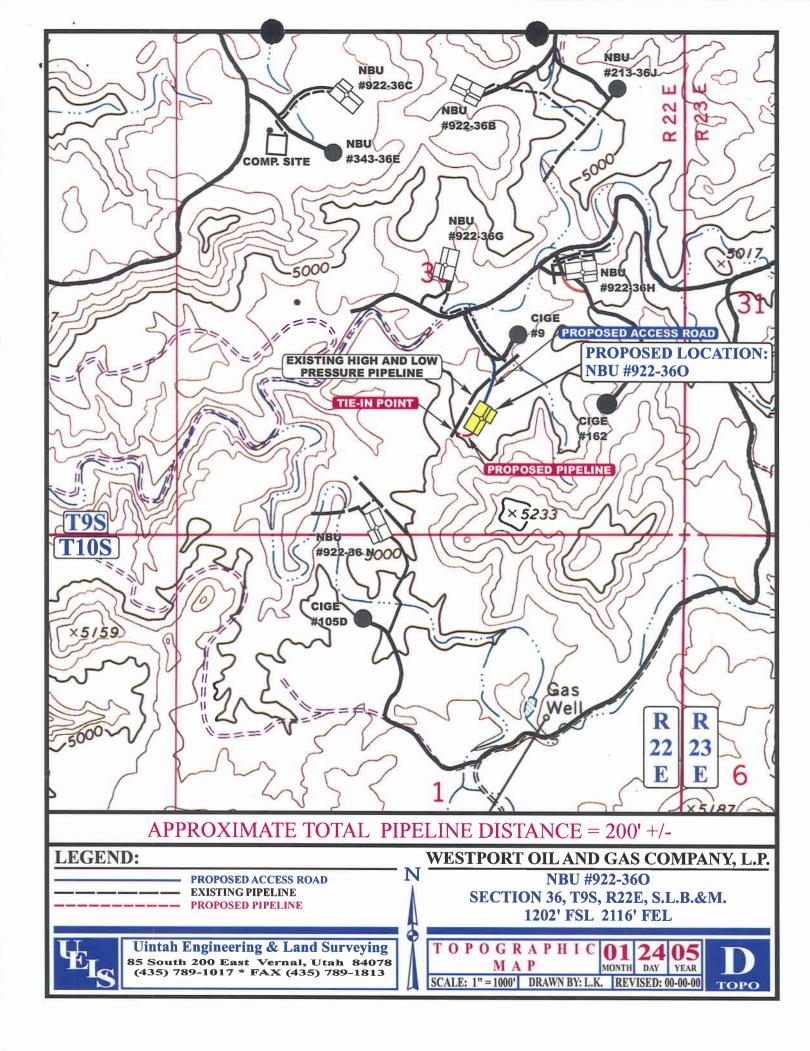
MONTH DAY YEAR TAKEN BY: D.K. DRAWN BY: L.K. REVISED: 00-00-00

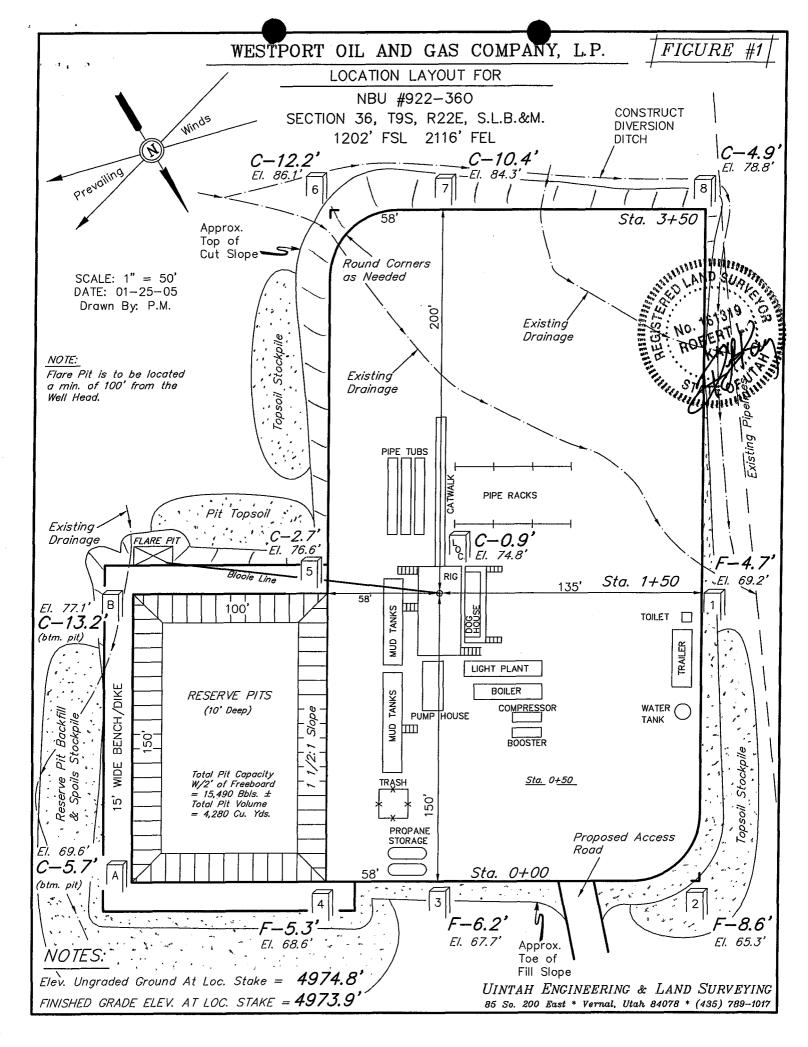
РНОТО

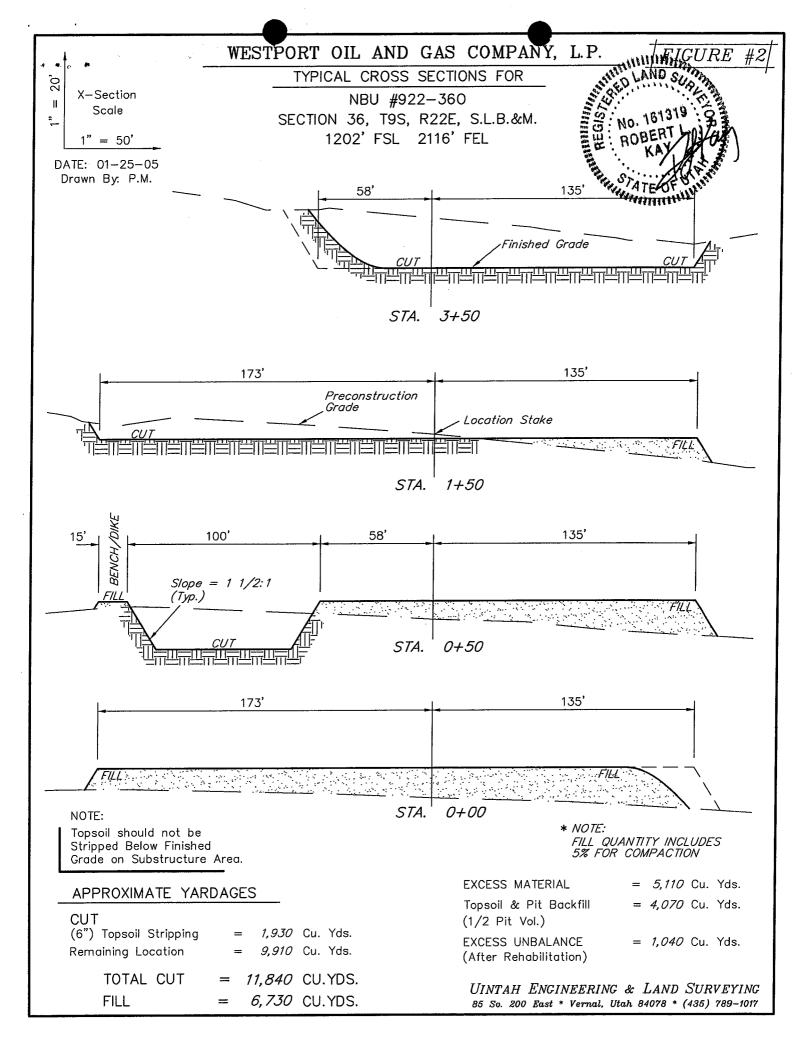






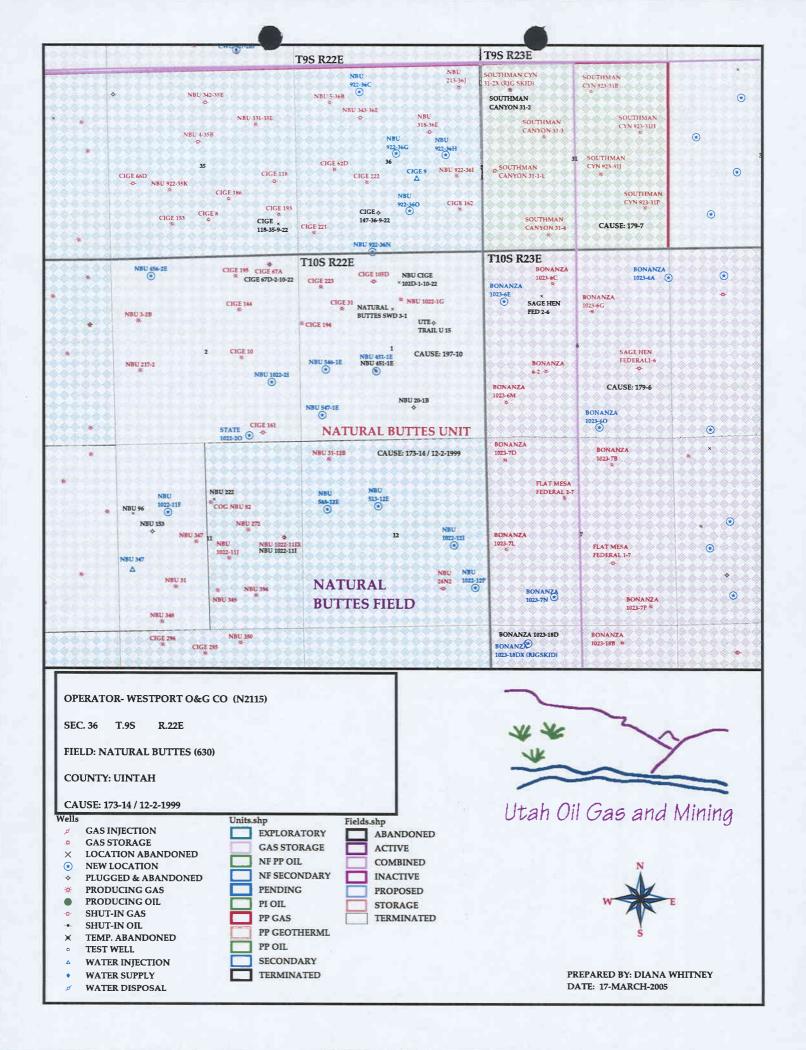






WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 03/15/2005	API NO. ASSIGNE	ED: 43-047-364	01
WELL NAME: NBU 922-360 OPERATOR: WESTPORT OIL & GAS CO (N2115) CONTACT: DEBRA DOMENICI PROPOSED LOCATION: SWSE 36 090S 220E SURFACE: 1202 FSL 2116 FEL BOTTOM: 1202 FSL 2116 FEL UINTAH NATURAL BUTTES (630) LEASE TYPE: 3 - State	PHONE NUMBER: 43 INSPECT LOCATN Tech Review Engineering Geology Surface		Date 4/15/05
LEASE NUMBER: ML-22650 SURFACE OWNER: 3 - State PROPOSED FORMATION: WSMVD COALBED METHANE WELL? NO	LATITUDE: 39.9 LONGITUDE: -109	8858	
Plat Bond: Fed[] Ind[] Sta[] Fee[] (No. LBoo5236) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. 43-8496) RDCC Review (Y/N) (Date:) NA Fee Surf Agreement (Y/N)	R649-3-3. E Drilling Uni Board Cause Eff Date: Siting: 山東	General rom Qtr/Qtr & 920' Exception t No: 173-	14 1999 Uncommitrec
COMMENTS: Needs P	resid, (03-29-05		
, ,	L SHALE TATEMENT OF	FASIS	



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office P.O. Box 45155 Salt Lake City, Utah 84145-0155

IN REPLY REFER TO: 3160 (UT-922)

March 18, 2005

Memorandum

To:

Assistant District Manager Minerals, Vernal District

From:

Michael Coulthard, Petroleum Engineer

Subject:

2005 Plan of Development Natural Buttes Unit

Uintah County, Utah.

Pursuant to email between Diana Whitney, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management, the following wells are planned for calendar year 2005 within the Natural Buttes Unit, Uintah County, Utah.

API#

WELL NAME

LOCATION

(Proposed PZ Mesaverde)

43-047-36388 NBU 921-34L Sec 34 T09S R21E 2586 FSL 0379 FWL 43-047-36389 NBU 921-34K Sec 34 T09S R21E 2543 FSL 2274 FWL 43-047-36390 NBU 921-34H Sec 34 T09S R21E 2163 FNL 0839 FEL 43-047-36391 NBU 921-33F Sec 33 T09S R21E 1797 FNL 1844 FWL 43-047-36392 NBU 921-33G Sec 33 T09S R21E 1713 FNL 1754 FEL 43-047-36393 NBU 921-33I Sec 33 T09S R21E 2240 FSL 0878 FEL 43-047-36394 NBU 921-33J Sec 33 T09S R21E 2113 FSL 1951 FEL 43-047-36395 NBU 921-33K Sec 33 T09S R21E 2066 FSL 1926 FWL 43-047-36396 NBU 921-33P Sec 33 T09S R21E 0885 FSL 0719 FEL 43-047-36397 NBU 922-36C Sec 36 T09S R22E 0720 FNL 1768 FWL 43-047-36398 NBU 922-36G Sec 36 T09S R22E 2471 FNL 2464 FEL 43-047-36399 NBU 922-36H Sec 36 T09S R22E 2546 FNL 1059 FEL 43-047-36400 NBU 922-36N Sec 36 T09S R22E 0059 FSL 2066 FWL 43-047-36401 NBU 922-360 Sec 36 T09S R22E 1202 FSL 2116 FEL 43-047-36402 NBU 1022-12I Sec 12 T10S R22E 2297 FSL 1046 FEL 43-047-36403 NBU 1022-12P Sec 12 T10S R22E 1083 FSL 0462 FEL

This office has no objection to permitting the wells at this time.

DIVISION OF OIL, GAS AND MINING APPLICATION FOR PERMIT TO DRILL STATEMENT OF BASIS

OPERATOR:	Westport Oil & Gas	Company, L.P.		
WELL NAME & NUMBER:	NBU 922-360			
API NUMBER:	43-047-36401			
LOCATION: 1/4,1/4 SW/SE Sec		: <u>22 E 1202</u> FS	L <u>2116</u> FEL	
Geology/Ground Water:				
Westport proposes to set 2,000' of saline water at this location is estim shows no water wells within a 10,0 the Uinta Formation. The Uinta Formation and discontinuous mostly lenticular and discontinuous mostly	nated to be at a depth of 00 foot radius of the prormation is made up of	f 3,000'. A search oposed location. interbedded shale	of Division of Water R The surface formation as and sandstones. The	Rights records at this site is sandstones
Reviewer: Brad	Hill	Date: <u>04/11/0</u>)5	
Surface:				
The Roosevelt Field Staff schedu	led and performed a pre	site meeting on Ma	arch 29, 2005 to address	and take inpu
on issues regarding the construction				
invited and notified by email and p	_	_		
Wildlife Resources was also notified				
this location has sparse vegetative				
ridge was observed just south of loc				
of location and along the eastern bor				
those drainages around location and				
window of tolerance allowed by 40				
There wasn't any surface observed of				
However, the sandy soil and sandsto				
pit liner probably should be utilize				
located just west of location and run	is northerly along it. N	io otner issues we	re noted during the ons	ite visit.
Reviewer: Dennis	L. Ingram	Date:	March 29, 2005	

Conditions of Approval/Application for Permit to Drill:

1. A 20 mil synthetic liner with a felt subliner shall be properly installed and maintained in the reserve pit.

ON-SITE PREDRILL EVALUATION Division of Oil, Gas and Mining

OPERATOR: Westport Oil & Gas Company, L.P.

WELL NAME & NUMBER: NBU 922-360

API NUMBER: 43-047-36401

LEASE: ML-22650 STATE FIELD/UNIT: NATURAL BUTTES

LOCATION: 1/4,1/4 SW/SE Sec: 36 TWP: 09S RNG: 22E 1202 FSL 2116 FEL LEGAL WELL SITING: 460' from unit boundary and uncommitted tracts.GPS COORD

(UTM): X =0637822 E; Y =4427531 N SURFACE OWNER: SITLA

PARTICIPANTS

Dennis L. Ingram (DOGM) Floyd Bartlett (UDWR) Debra Domenici (West Port Oil and Gas Company, L.P.) Clay Einerson (Westport) Dave Westen (Uintah Engineering).

REGIONAL/LOCAL SETTING & TOPOGRAPHY

Wellsite is proposed 12.6 miles south of Ouray, then south 1.7 miles to the Mountain Fuel Bridge and east/southeast another 11.0 miles into an existing Chapita Wells Gas Field. The immediate area around this site is high desert plateau that has been cut by erosion south and west to the White River Flood Plain. The White River is located approximately 1.25 miles southwest of the proposed location. There is also a high ridge to the southeast of this site. The location sets in below that ridge in a bowl like basing below it, and has a surface that slopes to the north.

SURFACE USE PLAN

CURRENT SURFACE USE: Open rangeland, some public use

PROPOSED SURFACE DISTURBANCE: <u>Proposed 0.1 miles +/- of new access road</u> with location measuring 350'x 193' plus additional room outside the described area for the reserve pit and soil stockpile storage.

LOCATION OF EXISTING WELLS WITHIN A 1 MILE RADIUS: CWU#339; CWU#45; CIGE#331-35E; NBU#5; NBU#343; NBU#318; NBU#213; SC#31-2; SC#31-3; CIGE#186; CIGE#118; CIGE#62D; CIGE#222; CIGE#9; NBU#922; SC#31-1-L; CIGE#153; CIGE#193; CIGE#221; CIGE#147; CIGE#162; SC#31-4; CIGE#195; CIGE#67A; CIGE#67D; CIGE#223; CIGE#105D; BONANZA#1023-6C; CIGE#144; CIGE#194; CIGE#31; NBU#1022-1G; UT#15

LOCATION OF PRODUCTION FACILITIES AND PIPELINES: All production equipment shall remain on location unless otherwise authorized, existing gas pipeline just northwest of location for tie-in.

SOURCE OF CONSTRUCTION MATERIAL: Native cut and fill using borrowed material

ANCILLARY FACILITIES: None requested

WILL DRILLING AT THIS LOCATION GENERATE PUBLIC INTEREST OR CONCERNS?

WASTE MANAGEMENT PLAN:
Submitted to the Division with Application to Drill and on file.
ENVIRONMENTAL PARAMETERS
AFFECTED FLOODPLAINS AND/OR WETLANDS: No
FLORA/FAUNA: Desert shrub, sparse vegetation (see photos); antelope and mule deer potential but not classified as high value range.
SOIL TYPE AND CHARACTERISTICS: Reddish, tan fine-grained sandy loam with underlying sandstone layers.
SURFACE FORMATION & CHARACTERISTICS: Uinta Formation
EROSION/SEDIMENTATION/STABILITY: <u>Active erosion in adjacent canyons to</u> north and south, alluvium deposition, no stability problems anticipated
PALEONTOLOGICAL POTENTIAL: None observed during presite visit
RESERVE PIT
CHARACTERISTICS: Proposed in cut on the northeast corner of location and measuring 150'x 100'x 10' deep, and being downwind of wellhead and prevailing winds.
LINER REQUIREMENTS (Site Ranking Form attached): 25 points
SURFACE RESTORATION/RECLAMATION PLAN

(EXPLAIN): NO

Operator has proposed All surfaces will be recontoured to approximately natural contours, with reclamation of the well pad and access road to be performed as soon as practical after final abandonment, at which time reseeding will be done.

SURFACE AGREEMENT: Yes

CULTURAL RESOURCES/ARCHAEOLOGY: Done on March 22, 2005 by Moal K. Montgomery

OTHER OBSERVATIONS/COMMENTS

Location is set in a bowl with a high sandstone ridge to the south, existing drainages along southeast corner at reserve pit, two other drainages cut across southwest of location, existing gas pipeline runs parallel to location found just west of site, location slopes to northeast, gas compressor to north of location.

ATTACHMENTS

Photos of this location were taken and placed on file.

Dennis L. Ingram
DOGM REPRESENTATIVE

March 29, 2005 12:10 PM DATE/TIME

Site-Specific Factors	Ranking	Site Ranking
Distance to Groundwater (feet) >200 100 to 200 75 to 100	0 5 10	
25 to 75 <25 or recharge area	15 20	0
Distance to Surf. Water (feet) >1000 300 to 1000	0 2	•
200 to 300 100 to 200 < 100	10 15 20	0
Distance to Nearest Municipal Well (feet)		
>5280 1320 to 5280	0 5	
500 to 1320	10	
<500	20	0
Distance to Other Wells (feet)	•	
>1320 300 to 1320	0 10	
<300	20	0
Native Soil Type		
Low permeability	0	
Mod. permeability High permeability	10 20	20
Fluid Type Air/mist	0	
Fresh Water	5	
TDS >5000 and <10000	10	
TDS >10000 or Oil Base Mud Fluid	15	
containing significant levels of hazardous constituents	20	5
	20	
Drill Cuttings Normal Rock	0	
Salt or detrimental	10	. 0
Annual Precipitation (inches)		
<10	0	
10 to 20 >20	5	
>20	10	0
Affected Populations	•	
<10 10 to 30	0 6	
30 to 50	8	
>50	10	0
Presence of Nearby Utility Conduits		
Not Present	0	
Unknown	10	
Present	15	0

Sensitivity Level I = 20 or more; total containment is required, consider criteria for excluding pit use. Sensitivity Level II = 15-19; lining is discretionary.

Sensitivity Level III = below 15; no specific lining is required.

________ (Level __I ___ Sensitivity)

Final Score







Well name:

04-05 Westport NBU 922-360

Operator:

Westport Oil & Gas

String type:

Surface

Project ID: 43-047-36401

Location:

Uintah County

Minimum design factors: **Environment:**

Collapse

Mud weight:

Design parameters:

8.400 ppg

Design is based on evacuated pipe.

H2S considered? Collapse:

1.80 (J)

1.80 (J)

1.60 (J)

1.50 (J)

No 75 °F Surface temperature: Design factor 1.125 103 °F Bottom hole temperature:

1.40 °F/100ft Temperature gradient: Minimum section length: 1,500 ft

Burst:

Design factor 1.00 Cement top:

642 ft

Burst

Max anticipated surface

pressure: Internal gradient: Calculated BHP

No backup mud specified.

1,760 psi 0.120 psi/ft

2,000 psi

Tension:

8 Round STC: 8 Round LTC: **Buttress:**

Premium: Body yield:

1.50 (B)

Tension is based on buoyed weight. Neutral point: 1,753 ft

Non-directional string.

Re subsequent strings:

Injection pressure

Next setting depth: 8,600 ft

Next mud weight: 10.000 ppg Next setting BHP: Fracture mud wt: Fracture depth:

4,468 psi 19.250 ppg 2,000 ft 2,000 psi

Run Seq	Segment Length	Size	Nominal Weight	Grade	End Finish	True Vert Depth	Measured Depth	Drift Diameter	Internal Capacity
oeq	(ft)	(in)	(lbs/ft)	Grade	1 1111311	(ft)	(ft)	(in)	(ft³)
1	2000	9.625	32.30	H-40	ST&C	2000	2000	8.876	126.8
Run	Collapse	Collapse	Collapse	Burst	Burst	Burst	Tension	Tension	Tension
Seq	Load	Strength	Design	Load	Strength	Design	Load	Strength	Design
	(psi)	(psi)	Factor	(psi)	(psi)	Factor	(Kips)	(Kips)	Factor
1	873	1370	1.570	2000	2270	1.13	57	254	4.48 J

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5280

FAX: 801-359-3940

Date: April 12,2005 Salt Lake City, Utah

Remarks:

Collapse is based on a vertical depth of 2000 ft, a mud weight of 8.4 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:

04-05 Westport NBU 922-360

Operator:

Westport Oil & Gas

String type:

Location:

Production

Uintah County

Project ID:

43-047-36401

Design parameters:

Collapse

Mud weight:

10.000 ppg

Design is based on evacuated pipe.

Minimum design factors:

Collapse:

Design factor 1.125

Environment: H2S considered? Surface temperature:

No 75 °F 195 °F

Bottom hole temperature: Temperature gradient:

1.40 °F/100ft

Minimum section length: 1,500 ft

Burst:

Design factor

1.00

1.80 (J)

Cement top:

Surface

Burst

Max anticipated surface

pressure:

3,435 psi

Internal gradient: Calculated BHP

0.120 psi/ft 4,467 psi

No backup mud specified.

Tension:

8 Round STC: 8 Round LTC:

1.80 (J) **Buttress:** 1.60 (J) Premium: 1.50 (J)

Body yield: 1.50 (B)

Tension is based on buoyed weight. Neutral point: 7.314 ft

Non-directional string.

Run Segment Nominal End True Vert Measured Drift Internal Seq Length Size Weight Grade **Finish** Depth Depth Diameter Capacity (ft) (in) (lbs/ft) (ft) (ft) (in) (ft³) 8600 8600 4.5 11.60 N-80 LT&C 8600 3.875 199.3 1 Run Collapse Collapse Collapse **Burst Burst Tension Tension Tension** Burst Strength Strength Design Strength Design Seq Load Load Design Load **Factor** (psi) (psi) (psi) (psi) **Factor** (Kips) (Kips) **Factor** 1 4467 6350 1.421 4467 7780 1.74 85 223 2.63 J

Prepared

Clinton Dworshak

Utah Div. of Oil & Mining

Phone: 801-538-5280

FAX: 801-359-3940

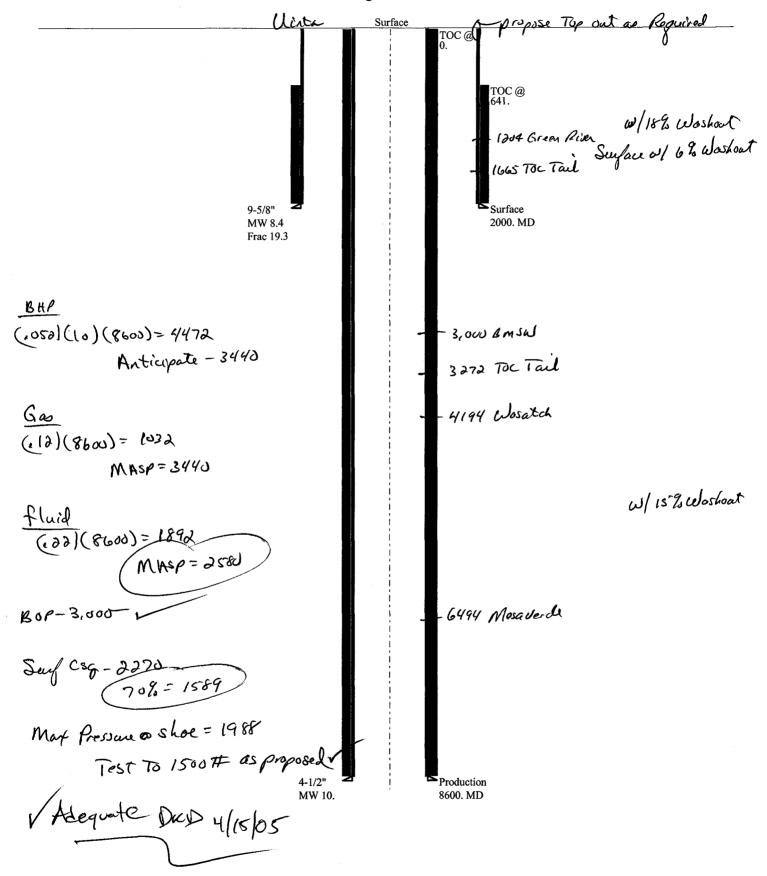
Date: April 12,2005 Salt Lake City, Utah

Collapse is based on a vertical depth of 8600 ft, a mud weight of 10 ppg The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

04-05 Westport NBU 922-**9**C

Casing Schematic





State of Utah

Department of Natural Resources

MICHAEL R. STYLER Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT Acting Division Director

JON M. HUNTSMAN, JR.

Governor

GARY R. HERBERT Lieutenant Governor

April 28, 2005

Westport Oil & Gas Company, LP 1368 South 1200 East Vernal, Utah 84078

Re:

Natural Buttes Unit 922-360 Well, 1202' FSL, 2116' FEL, SW SE, Sec. 36,

T. 9 South, R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36401.

Sincerely,

John R. Baza
Associate Director

jc

Enclosures

cc:

Uintah County Assessor

SITLA

Bureau of Land Management, Vernal District Office

Operator:		Westport Oil & Gas Company, LP				
Well Name & Number		Natural Buttes Unit 922-36O				
API Number:		43-047-36401				
Lease:		ML-22650				
Location: SW SE	Sec. 36	T. 9 South	R. 22 East			

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- 24 hours prior to cementing or testing casing
- 24 hours prior to testing blowout prevention equipment
- 24 hours prior to spudding the well
- within 24 hours of any emergency changes made to the approved drilling program
- prior to commencing operations to plug and abandon the well

The following are Division of Oil, Gas and Mining contacts and their work telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at (801) 538-5338
- Carol Daniels at (801) 538-5284 (spud)

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
- 5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)

Page 2 API # 43-047-36401 April 28, 2005

6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.

FORM 9

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

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	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650			
SUNDR	Y NOTICES AND REPO	RTS ON WEL	 .LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	new wells, significantly deepen existing wells beliaterals. Use APPLICATION FOR PERMIT TO D	ow current bottom-hole dep RILL form for such proposi	oth, reenter plugged wells, or to als.	7. UNIT OF CA AGREEMENT NAME: NATURAL BUTTES UNIT 8. WELL NAME and NUMBER:
1. TYPE OF WELL OIL WELL	NBU 922-360			
2. NAME OF OPERATOR: WESTPORT OIL & GAS	COMPANY L.P.			9. API NUMBER: 4304736401
3. ADDRESS OF OPERATOR: 1368 S. 1200 E.	VERNAL STATE UT	_{Zip} 84078	PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1202	'FSL & 2116'FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RA	ANGE, MERIDIAN: SWSE 36 9S	22E		STATE: UTAH
	PROPRIATE BOXES TO INDI	CATE NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA
	ACIDIZE ALTER CASING CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATI CONVERT WELL TYPE COMPLETED OPERATIONS. Clearly show	DEEPEN FRACTURE NEW CONS OPERATOR PLUG AND PLUG BAC PRODUCTI ONS RECLAMA' RECOMPL	STRUCTION R CHANGE ABANDON K ON (START/RESUME) TION OF WELL SITE ETE - DIFFERENT FORMATION Cluding dates, depths, volume	nes, etc.
II @12.0 PPG 2.37 YIEL	ROM 2250' TO 8510'. RAN 4 7 D. TAILED CMT W/1100 SX 9 32 ON 01/09/2006 AT 10 AM.			LEAD CMT W/460 SX PREM LIT CLEAN PITS.
NAME (PLEASE PRINT) SHEILA	UPCHEGO			ANALYST
SIGNATURE //////	u muuy	/ DA	1/9/2006	
(This areas for State use only)	_			

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435 (8)

FORM 9

STATE OF UTAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	4. LEASE DESIGNATION AND SERIAL NUMBER. ML-22650
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to thill new wells, significantly despise existing wells below current bottom-hole dopth, reenter plugged wells, or to drill horizontal laturals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: NATURAL BUTTES UNIT
. 1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBU 922-360
2. NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.	9. API NUMBER: 4304736401
3 ADDRESS OF OPERATOR: 1368 S. 1200 E. GUY VERNAL STATE UT MR 84078 PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL	
FOOTAGES AT SURFACE: 1202'FSL & 2116'FEL	COUNTY: UINTAH
GTR/GTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 9S 22E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
Approximate duric work will start: GASING REPAIR NEW CONSTRUCTION	TUBING REPAIR
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	VENT OR FLARE
CHANGE TURING PLUG AND ABANDON	
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Farm Only)	WATER DISPOSAL
Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PROPUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: WELL SPUD
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent dotails including dates, depths, volum MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE TO 40'. RAN 14' CMT W/28 SX READY MIX CMT. MIRU BILL MARTIN JR'S AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO 2250'. RAN 9 LEAD CMT W/450 SX CLASS G @15.8 PPG 1.15 YIELD. TOP OUT W/1315 SX CLASS G SPUD WELL LOCATION ON 7/10/05 AT 8:00 AM.	54# STEEL CONDUCTOR PIPE. 5/8" 32.3# H-40 SURFACE CSG.
NAME (PLEASE PRINTY SHEILA UPCHEGO TITLE REGULATORY)	ANALYST
SIGNATURE A/16/2005	

(This space for State use only)

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JAN 1 8 2006

OPERATOR ACCT. NO. N

2115

STATE OF UTAH DIVISION OF OIL, GAS AND NENING ENTITY ACTION FORM-FORM 6

OPERATOR	WESTPORT O&G COMPANY L.P
ADDRESS	1368 SOUTH 1200 EAST
•	VEDNAT TITAL CACTE

VERNAL, UTAH 84078

ACTION	CURRENT	NEW	API NUMBER	WELL NAME	WELL LOCATION				SPUD	EFFECTIVE	
CODE	ENTITY NO.	ENTITY NO.			QQ	SC	TP	RG	COUNTY	DATE	DATE
B	99999	2900	43-047-36401	NBU 922-36O	SWSE	36	98	22E	UINTAH	7/11/2005	1/19/06
WELL 1 CC			1,)<	MUD						_	
		BUCKET RIG	-	.,,,,,							T
		ON ON 7/11/05					10.00.0.0			`	L FERRANDE
ACTION	CURRENT	NEW	API NUMBER	WELL NAME	QQ	SC	TP	RG	COUNTY	SPUD DATE	EFFECTIVE DATE
CODE	ENTITY NO.	ENTITY NO.			- uu	- કા	IP IP	RG	CODATI	DATE	DATE
WELL 2 CO	DMMENTS:	1					<u> </u>	<u> </u>		<u> </u>	1
10TOU	OUDDENT	NEW	API NUMBER	WELL NAME			1WELL LA	OCATION		SPUD	EFFECTIVE
ACTION CODE	CURRENT ENTITY NO.	ENTITY NO.	AP! NUMBER	47.E.E. 147.BH.E.	QQ	SC	TP	RG	COUNTY	DATE	DATE
COBL	LINITED							1			
WELL 3 CO	OMMENTS:	NEW.	API NUMBER	WELL NAME	- 1		WELLL	OCATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			00	SC	Ţ₽	RG	COUNTY	DATE	DATE
WELL 4 C	OMMENTS:										
ACTION	CURRENT	NEW	API NUMBER	WELL NAME	-1	·	WELLL	OCATION		SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.	(QQ	SC	ТP	RG	COUNTY	DATE	DATE
WELL 5 C	OMMENTS:										
								 		12 0	
		structions on back		Book is Env Note 7671 Dal	Α	# of pages		1	11 411	Ktinci	la .
			(single well only)	POSI-IL LAX More 1011	· ·	pages	11 . 00	1 1 6	Signature	Soft of the	JU
			roup or unit well)	TO ERIENT KUCSCII Fro	SHALLA	WO	HEUD	Ţ	A PHILOGORE	, ,	
			i entity to another di i entity to a new er	Co./Dept. UIDOAM	MATARITA	11460	s AD		DEGIII ATO	RY ANALYST	07/12/05
		trom one existing n comments sect			one#/62/15	131-1	NAI!	1	Title	VIANALISE	Dale
			why each Action (Phone (80) 528-5330 Phone (80) 528-530	120	101 11	120	1			
(3/89)		ECEIVE	•	(1901) 321-3140	(43)	101 1C	<i>u</i> T_	1	Phone No.	(435)	781-7024

JAN 1 8 2006

STATE OF UTAH	FORM 9
DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reed drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES UNIT
OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBU 922-360
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3 ADDRESS OF OPERATOR: PHO	NE NUMBER: 10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL	LIMITALI
FOOTAGES AT SURFACE: 1202'FSL & 2116'FEL	COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 9S 22E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF	NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE	OF ACTION
NOTICE OF INTENT	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING FRACTURE TREA	
Approximate date work will start: CASING REPAIR NEW CONSTRUC	
CHANGE TO PREVIOUS PLANS OPERATOR CHAI	
CHANGE TUBING PLUG AND ABAN CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	
Date of work completion: CommingLe Producing Formations RECLAMATION C	
	DIFFERENT FORMATION
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including	ng dates denths volumes etc
MIRU PETE MARTIN BUCKET RIG. DRILLED 20" CONDUCTOR HOLE CMT W/28 SX READY MIX CMT.	
MIRU BILL MARTIN JR'S AIR RIG. DRILLED 12 1/4" SURFACE HOLE TO LEAD CMT W/450 SX CLASS G @15.8 PPG 1.15 YIELD. TOP OUT W/13	D 2250'. RAN 9 5/8" 32.3# H-40 SURFACE CSG. 315 SX CLASS G @15.8 PPG 1.15 YIELD.
SPUD WELL LOCATION ON 7/10/05 AT 8:00 AM.	
,	
	·
NAME (DI FASE DRINT) SHEILA UPCHEGO	REGULATORY ANALYST
halle Hallen	8/16/2005
SIGNATURE / // // // // DATE DATE	

(This space for State use only)

RECEIVED

AUG 1 8 2005

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME.
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT OF CA AGREEMENT NAME: NATURAL BUTTES UNIT
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER: NBU 922-360
2 NAME OF OPERATOR: WESTPORT OIL & GAS COMPANY L.P.	9. API NUMBER: 4304736401
3. ADDRESS OF OPERATOR: 1368 S. 1200 E. VERNAL STATE UT 218 84078 PHONE NUMBER: (435) 781-7024	10. FIELD AND POOL, OR WILDCAT: NATURAL BUTTES
4 LOCATION OF WELL	county: UINTAH
FOOTAGES AT SURFACE: 1202'FSL & 2116'FEL	
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWSE 36 9S 22E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION	
ACIDIZE DEEPEN NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON
CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL
(Submit Original Form Only) Date of work completion: CHANGE WELL STATUS PRODUCTION (START/RESUME)	WATER SHUT-OFF
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	✓ OTHER: <u>PRODUCTION</u> START-UP
CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	START-OF
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volu	
THE SUBJECT WELL LOCATION WAS PLACED ON PRODUCTION ON 01/19/2006 AT	8:30 AM.
PLEASE REFER TO THE ATTACHED CHRONOLOGICAL WELL HISTORY.	
TELAGE NEI EN TO THE MITMONES OF THE PROPERTY	
	RECEIVED
	JAN 3 1 2006
	DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) SHEILA UPCHEGO TITLE REGULATOR)	/ ANALYST
NAME (PLEASE PRINT)	

(This space for State use only)

SIGNATURE

DATE 1/23/2006

WESTPORT OIL & GAS COMPANY, LP

CHRONOLOGICAL HISTORY

NBU 922-36O

	SPU		face Casing Rig	Activity	Status
06/23/05				Build Location, 5% complete	Caza 82
06/24/05				Build Location, 30% complete	Caza 82
06/27/05				Build Location, 50% complete	Caza 82
06/28/05				Build Location, 75% complete	Caza 82
06/29/05				Build Location, 75% complete	Caza 82
06/30/05				Build Location, 95% complete	Caza 82
07/01/05				Build Location, 95% complete	Caza 82
07/04/05				Build Location, 95% complete	Caza 82
07/05/05				Location Built, WOBR	Caza 82
07/06/05				Location Built, WOBR	Caza 82
07/07/05				Location Built, WOBR	Caza 82
07/08/05				Location Built, WOBR	Caza 82
07/11/05				Location Built, WOBR	Caza 82
07/12/05				Location Built, WOBR	Caza 82
07/13/05				Location Built, WOBR	Caza 82
07/14/05				Location Built, WOBR	Caza 82
07/15/05				MIBR. Set conductor.	Caza 82
07/18/05				MIBR. Set conductor.	Caza 82
07/19/05	7/10/05	14" @ 40'		WOAR	Caza 82
07/20/05	7/10/05	14" @ 40'		WOAR	Caza 82
07/21/05	7/10/05	14" @ 40'		WOAR	Caza 82
07/22/05	7/10/05	14" (a) 40'		WOAR	Caza 82

		4.00 (0)	XVO A D	Caza 82
07/25/05	7/10/05	14" @ 40'	WOAR	
07/26/05	7/10/05	14" @ 40'	WOAR	Caza 82
07/27/05	7/10/05	14" @ 40'	WOAR	Caza 82
07/28/05	7/10/05	14" @ 40'	WOAR	Caza 82
07/29/05	7/10/05	14" @ 40'	WOAR	Caza 82
08/01/05	7/10/05	14" @ 40'	WOAR	Caza 82
08/02/05	7/10/05	14" @ 40'	WOAR	Caza 82
08/03/05	7/10/05	14" @ 40'	WOAR	Caza 82
08/04/05	7/10/05	14" @ 40'	WOAR	Caza 82
08/05/05	7/10/05	14" @ 40°	WOAR	Caza 82
08/08/05	7/10/05	14" @ 40'	WOAR	Caza 82
08/09/05	7/10/05	14" @ 40'	WOAR	Caza 82
08/10/05	7/10/05	14" @ 40'	MIAR. Drill to 1530'. DA	Caza 82
08/11/05	7/10/05	14" @ 40'	MIAR. Drill to 1530'. DA	Caza 82
08/12/05	7/10/05	14" @ 40'	MIAR. Drill to 1530'. DA	Caza 82
08/15/05	7/10/05	14" @ 40'	MIAR. Drill to 1530'. DA	Caza 82
08/16/05	7/10/05	14" @ 40'	MIAR. Drill to 1530'. DA	Caza 82
08/17/05	7/10/05	9 5/8" @ 2210'		WORT Caza 82
08/18/05	7/10/05	9 5/8" @ 2210		WORT Caza 82
08/19/05	7/10/05	9 5/8" @ 2210'		WORT Caza 82
08/22/05	7/10/05	9 5/8" @ 2210'		WORT Caza 82
08/23/05	7/10/05	9 5/8" @ 2210		WORT Caza 82
08/24/05	7/10/05	9 5/8" @ 2210'		WORT Caza 82
08/25/05	7/10/05	9 5/8" @ 2210'		WORT Caza 82
08/26/05	7/10/05	9 5/8" @ 2210'		WORT Caza 82
08/29/05	7/10/05	9 5/8" @ 2210'		WORT Caza 82
08/30/05	7/10/05	9 5/8" @ 2210'		WORT Caza 82

08/31/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/01/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/02/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/06/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/07/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/08/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/09/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/12/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/13/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/14/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/15/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/16/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/19/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/20/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/21/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/22/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/23/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/26/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/27/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/28/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/29/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
09/30/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
10/03/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
10/04/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
10/05/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
10/06/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
10/07/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82
10/10/05	7/10/05	9 5/8" @ 2210'	WORT Caza 82

10/11/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
10/12/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
10/13/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
10/14/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
10/17/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
10/18/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
10/19/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
10/20/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
10/21/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
10/24/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
10/25/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
10/26/05	7/10/05	9 5/8" @ 2210'			WORT Caza 82
11/03/05	7/10/05	9 5/8" @ 2210'	Working on		WORT Caza 82
11/04/05	7/10/05	9 5/8" @ 2210'	Ring in		WORT Caza 82
12/28/05	TD: 2250' Move rig from	Csg. 9 5/8" @ 2209' NBU 922-36N. 100% mo	MW: 8.4 ved and 20% rigg	SD: 12/X/05 ed up @ report	DSS: 0 time.
12/29/05	TD: 2250' MIRU w/ one c	Csg. 9 5/8" @ 2209' rew. Rigging up @ repor	MW: 8.4 time.	SD: 12/X/05	DSS: 0
01/03/06	TD: 6680' Drill f/ 6155'-60 report time.	Csg. 9 5/8" @ 2209' 680'. Start bit trip but ho	MW: 10.0 le tight. CCH wh	SD: 12/30/05 ile raising MW t	DSS: 4 to 10.0. TFNB @
	TD: 6155' Finish rig repai	Csg. 9 5/8" @ 2209' ir. PU BHA and DP. Dri	MW: 8.4 Il cmt and FE. Dr	SD: 12/30/05 ill and survey f/	DSS: 3 2250'-6155'. DA
	TD: 2250' Finish rigging u	Csg. 9 5/8" @ 2209' up floor, test BOP's. 11 ho	MW: 8.4 ours rig repair @ 1	SD: 12/X/05 report time.	DSS: 0
01/04/06	TD: 7155' Finish bit trip.	Csg. 9 5/8" @ 2209' Drill f/ 6680'-7155'. DA	MW: 10.7 @ report time.	SD: 12/30/05	DSS: 5
01/05/06	TD: 7830' Drill f/ 7155'-78	Csg. 9 5/8" @ 2209' 830'. DA @ report time.	MW: 11.2	SD: 12/30/05	DSS: 6
01/06/05	TD: 8426' Drill f/ 7830'-83 time.	Csg. 9 5/8" @ 2209' 394'. Took gas kick and ra	MW: 12.2 aised MW f/ 11.2 to	SD: 12/30/05 o 12.2. Drill to 8	DSS: 7 426'. DA @ report

01/09/06

TD: 8510' Csg. 9 5/8" @ 2209' MW: 12.7 SD: 12/30/05 DSS: 10 Drill f/ 8426'-8510'. CCH and short trip. Raised MW f/ 12.4 to 12.7. CCH and LDDP. Run logs w/logger's depth at 8514'. Run 4.5" csg and cmt. Set slips, NDBOP, cut csg, clean pits, and release rig at 1000 hrs on 1/8/06. Moving rig to Bonanza 1023-8N @ report time.

01/13/06

PROG: RIG CREW HELD SAFETY MEETING (PU TBG) ND WL HEAD, NU BOP. PU 3-7/8" MILL & BIT SUB & PU & TALLY 2-3/8" J-55 TBG & RIH TO 7661'. POOH. STANDING BACK 121 STANDS. LD BIT SUB & 3-7/8" MILL. RU DOUBLE JACK TESTING, TESTED FRAC VALVES & CSG @ 7500#. RD DOUBLE JACK TESTING. SIW, SDFD 6:00 PM.

01/16/06

PROG: 5:00 AM (DAY 2) MIRU BJ & CUTTERS. HELD SAFETY MEETING.

STAGE #1: RIH W/PERF GUNS & PERF THE MV @ 7862'-7864', 8083'-8087', & 8109'-8114' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (44 HLS) PT SURFACE LINES TO 7985#. WHP: 1450#. BRK DN PERFS @ 3687# @ 3 BPM. PMPD 104 BBLS @ 5000# @ 36 BPM W/6 BBLS ACID AHEAD. ISIP: 2900, FG: .80. PMPD 2579 BBLS LGHTG 20 GEL & 330,309# 30/50 SD. ISIP: 3500, FG: .87, NPI: 600, MP: 4930, MR: 39.6, AP: 4625, AR: 37.7 BPM.

STAGE #2: RIH W/4-1/2" BAKER 8K CBP & PERF GUNS. SET CBP @ 7752'. PERF THE MV @ 7499'-7504' & 7718'-7722' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (36 HLS) WHP: 300#. BRK DN PERFS @ 3351# @ 4 BPM. PMPD 22 BBLS @ 3200# @ 21 BPM. ISIP: 2100, FG: .71. PMPD 495 BBLS LGHTG 18 GEL & 49,311# 30/50 SD. ISIP: 2100, FG: .71, NPI: 0, MP: 2640, MR: 20, AP: 2465, AR: 20 BPM.

STAGE #3: RIH W/4-1/2" BAKER 8K CBP & PERF GUNS. SET CBP @ 7287'. PERF THE MV @ 7184'-7188', & 7252'-7257' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (36 HLS) WHP: 200#. BRK DN PERFS @ 4087# @ 4 BPM. PMPD 43 BBLS @ 4900 @ 36 BPM. ISIP: 2400, FG: .77. PMPD 1235 BBLS LGHTG 18 GEL & 160,321# 30/50 SD. ISIP: 2650, FG: .80, NPI: 250, MP: 3895, MR: 35, AP: 3520, AR: 35 BPM.

STAGE #4: RIH W/4-1/2" BAKER 8K CBP & PERF GUNS. SET CBP @ 7100'. PERF THE MV @ 6885'-6889', 6996'-7000', & 7059'-7063' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (48 HLS) WHP: 200#. BRK DN PERFS @ 2771# @ 4 BPM. PMPD 75 BBLS @ 4300# @ 39 BPM. ISIP: 2100, FG: .74. PMPD 1866 BBLS LGHTG 18 GEL & 250,259# 30/50 SD. ISIP: 2600, FG: .81, NPI: 500, MP: 3770, MR: 40, AP: 3553, AR: 40.

STAGE #5: RIH W/4-1/2" BAKER 8K CBP & PERF GUNS. SET CBP @ 6034'. PERF THE WASATCH @ 5655'-5659', 5815'-5819' & 6000'-6004' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (48 HLS) WHP: 160#. BRK DN PERFS @ 2465# @ 4 BPM. PMPD 45 BBLS @ 3600# @ 40 BPM. ISIP: 1500, FG: .69. PMPD 1002 BBLS LGHTG 18 GEL & 130,928# 30/50 SD. ISIP: 1700, FG: .73, NPI: 200, MP: 2960, MR: 40, AP: 2725, AR: 40 BPM. DRAIN PMPS & LINES. FREEZE PROTECT WL HEAD. 5:00 PM SWI-SDFN. PREP TO FRAC STAGE #6 IN AM.

01/17/06

PROG: 7:00 AM (DAY 3) HELD SAFETY MEETING W/CREWS. SICP: 650#.

STAGE #6: CONTINUE ON. RIH W/4-1/2" BAKER 8K CBP & PERF GUNS. SET CBP @ 5468'. PERF THE WASATCH @ 5164'-5168' & 5374'-5378' USING 3-3/8" EXP GUNS, 23 GM, 0.35, 90* PHASING, 4 SPF, (32 HLS) PT SURFACE LINES TO 8160#. WHP: 150#. BRK DN PERFS @ 1041# @ 4 BPM. PMPD 32 BBLS @ 2450# @ 29 BPM. ISIP: 1300, FG: .68. PMPD 717 BBLS LGHTG 18 GEL & 114,039# 30/50 MESH SD. RAMP TO 6 PPG. ISIP: 1800, FG: .78. NPI: 500, MP: 2160, MR: 29, AP: 1988, AR: 29 BPM.

01/22/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2075#, TP: 1800#, 20/64 CHK, 10 BWPH, 24 HRS, SD: TRACE, TTL BBLS FLWD: 258 BBLS, TODAYS LTR: 5528 BBLS, LOAD REC TODAY: 258 BBLS, REMAINING LTR: 5270 BBLS, TOTAL LOAD REC TO DATE: 1424 BBLS.

01/23/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1850#, TP: 1725#, 20/64 CHK, 10 BWPH, 24 HRS, SD: CLEAN, TTL BBLS FLWD: 240, TODAYS LTR: 5270 BBLS, LOAD REC TODAY: 240 BBLS. REMAINING LTR: 5030 BBLS, TOTAL LOAD REC TO DATE: 1664 BBLS.

01/23/06 ON SALES

01/19/06: 870 MCF, 0 BC, 360 BW, TP: 1825#, CP: 1850#, 20/64 CHK, 18 HRS, LP: 492#. 01/20/06: 1380 MCF, 0 BC, 288 BW, TP: 1860#, CP: 2080#, 20/64 CHK, 24 HRS, LP: 519#. 01/21/06: 1471 MCF, 0 BC, 240 BW, TP: 1800#, CP: 2075#, 20/64 CHK, 24 HRS, LP: 505#.

RIH W/4-1/2" BAKER 8K CBP & SET @ 4907'. POOH & LD WIRE LINE TOOLS. RDMO BJ & CUTTERS. TOTAL 30/50 SD: 1,035,167# & TOTAL FLUID: 7894 BBLS. ND FRAC VALVES, NU BOP. RU FLOOR & TBG EQUIPMENT. PU 3-7/8" BIT, POBS W/R NIPPLE & RIH OUT OF DERRICK W/2-3/8" TBG. TAG CBP #1 @ 4907'. RU SWVL & PUMP. FREEZE PROTECT WL HEAD. 3:00 PM SWI-SDFN. PREP TO DRL OUT (6) CBPS IN AM.

01/18/06

PROG: 7:00 AM (DAY 4) HELD SAFETY MEETING, LIFTING HEAVY OBJECTS.

EOT @ 4907'. ESTABLISH CIRC W/2% KCL WATER.

(DRLG CBP#1) @ 4907'. DRL OUT BAKER 8K CBP IN 4 MIN. 30# DIFF. RIH, TAG SD @ 5843'. C/O 30' SD ON TOP OF CBP#2. FOUND PLUG#2 @ 5873'. (PLUG WAS SET @ 5468' DURING FRAC) PLUG MOVED DN HOLE 405'.

(DRLG CBP#2) @ 5873'. DRL OUT BAKER 8K CBP IN 17 MIN. 0# DIFF. RIH, TAG SD @ 6004'. C/O 30' SD.

(DRLG CBP#3) @ 6034'. DRL OUT BAKER 8K CBP IN 8 MIN. 50# DIFF. RIH, TAG SD @ 7020'. C/O 80' SD.

(DRLG CBP#4) @ 7100'. DRL OUT BAKER 8K CBP IN 8 MIN. 0# DIFF. RIH, TAG SD @ 7257'. C/O 30' SD.

(DRLG CBP#5) @ 7287'. DRL OUT BAKER 8K CBP IN 13 MIN. 75# DIFF. RIH, TAG SD @ 7682'. C/O 70' SD.

(DRLG CBP#6) @ 7752'. DRL OUT BAKER 8K CBP IN 11 MIN. 100# DIFF. RIH, TAG SD @ 8178'. C/O 276' SD TO PBTD @ 8454'. CIRC WL CLEAN. RD SWVL. POOH & LD 36 JTS ON FLOAT. LAND TBG ON HANGER W/232 JTS NEW 2-3/8" J-55 TBG. EOT @ 7348.03' & POBS W/R NIPPLE @ 7346.61'. AVG 10 MIN/PLUG & C/O 516' SD. RD FLOOR & TBG EQUIPMENT. NDBOP, NUWH. DROP BALL & PMP OFF THE BIT @ 1400#. OPEN WL TO PIT ON 20/64 CHK. FTP: 1250#, SICP: 1250#. 3:30 PM TURN WL OVER TO FLWBACK CREW. LTR @ 3:30 PM: 6694 BBLS. RACK EQUIPMENT. RD RIG. ROAD RIG TO GLEN BENCH 822-27F. MIRU. SPOT EQUIPMENT. 5:30 PM SDFN

NOTE: 276 JTS 2-3/8" J-55 OUTBOUND TBG. 232 JT LANDED IN WELL 41 RETURNED, 3 RUINED.

WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1400#, TP: 1625#, 20/64 CHK, 25 BWPH, 17 HRS, SD: LIGHT, TTL BBLS FLWD: 400, TODAYS LTR: 6694 BBLS, LOAD ERC TODAY: 400 BBLS, REMAINING LTR: 6294 BBLS, TOTAL LOAD REC TO DATE: 400 BBLS.

01/19/06

PROG: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 1850#, TP: 1880#, 20/64 CHK, 15 BWPH, 24 HRS, SD: LIGHT, TTL BBLS FLWD: 430 BBLS, TODAYS LTR: 6294 BBLS, LOAD REC TODAY: 430 BBLS, REMAINING LTR: 5864 BBLS, TOTAL LOAD REC TO DATE: 830 BBLS.

WELL WENT ON SALES: 1/19/06, 8:30 AM. 900 MCF, 20/64 CHK, SICP: 1450#, FTP: 1650#, 25 BWPH. FINAL REPORT FOR COMPLETION.

01/20/06

PROG: 1/21/06: WELL ON FLOWBACK, FLOWBACK REPORT: CP: 2080#, TP: 1860#, 20/64 CHK, 12 BWPH, 24 HRS, SD: LIGHT, TTL BBLS FLWD: 336, TODAYS LTR: 5864 BBLS, LOAD REC TODAY: 336 BBLS, REMAINING LTR: 5528 BBLS, TOTAL LOAD REC TO DATE: 1166 BBLS.

STATE OF UTAH AMENDED REPORT FORM 8 DEPARTMENT OF NATURAL RESOURCES (highlight changes) 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING ML-22650 6. IF INDIAN, ALLOTTEE OR TRIBE NAME WELL COMPLETION OR RECOMPLETION REPORT AND LOG UNIT or CA AGREEMENT NAME 1a TYPE OF WELL: \square OTHER NATURAL BUTTES UNIT WELL NAME and NUMBER: b. TYPE OF WORK DIFF. RESVR. DEEP-EN HORIZ. NBU 922-360 WEW RE-ENTRY OTHER 9 APINUMBER NAME OF OPERATOR WESTPORT OIL & GAS COMPANY L.P. 4304736401 PHONE NUMBER: 10 FIELD AND POOL, OR WILDCAT 3. ADDRESS OF OPERATOR: STATE UT 25 84078 (435) 781-7024 NATURAL BUTTES 1368 S. 1200 E. on VERNAL 4. LOCATION OF WELL (FOOTAGES) QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN AT SURFACE: 1202'FSL & 2116'FEL SWSE 36 9S 22E AT TOP PRODUCING INTERVAL REPORTED BELOW: 12 COUNTY 13. STATE **UTAH** AT TOTAL DEPTH UINTAH 16. DATE COMPLETED: 17. ELEVATIONS (DF, RKB, RT, GL): 14. DATE SPUDDED 15. DATE T.D. REACHED: READY TO PRODUCE 🗸 ABANDONED 4975'GL 7/10/2005 1/9/2006 1/19/2006 19. PLUG BACK T.D.: MD 8,454 DEPTH BRIDGE 20 JE MULTIPLE COMPLETIONS HOW MANY? 18. TOTAL DEPTH: 8.510 PLUG SET TVD TVD 22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) WAS WELL CORED? ио 🔽 YES (Submit analysis) CBL-CCL-GR WAS DST RUN? NO 🗸 YES (Submit report) DIRECTIONAL SURVEY? NO 7 YES (Submit copy) 24. CASING AND LINER RECORD (Report all strings set in well) STAGE CEMENTER **CEMENT TYPE &** SLURRY AMOUNT PULLED BOTTOM (MD) CEMENT TOP ** HOLE SIZE SIZE/GRADE WEIGHT (#/ft.) TOP (MD) DEPTH NO. OF SACKS VOLUME (BBL) 54# 40 20" 14" STL 28 32.3# 2.250 1765 12 1/4" 9 5/8 H-40 7 7/8" 8,510 1560 4 1/2 1-80 11.6# 25. TUBING RECORD PACKER SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) DEPTH SET (MD) SIZE DEPTH SET (MD) PACKER SET (MD) SIZE 2 3/8" 7.348 27. PERFORATION RECORD 26. PRODUCING INTERVALS USMVI PERFORATION STATUS INTERVAL (Top/Bot - MD) SIZE NO. HOLES FORMATION NAME TOP (MD) BOTTOM (MD) TOP (TVD) BOTTOM (TVD) 5,164 6,004 0.35 80 Open Squeezed (A) WASATCH 5,164 6,004 6.885 8,114 0.35 164 Open Squeezed (B) MESAVERDE 6.885 8.114 Open Squeezed (C) Squeezed (D) 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC. AMOUNT AND TYPE OF MATERIAL DEPTH INTERVAL PMP 1719 BBLS LIGHTNING 18 & 244,967# 30/50 SD 5164'-6004' PMP 6175 BBLS LIGHTNING 18 & 20, & 790,200# 30/50 SD 6885'-8114' 30. WELL STATUS: 29. ENCLOSED ATTACHMENTS: GEOLOGIC REPORT DST REPORT DIRECTIONAL SURVEY ELECTRICAL/MECHANICAL LOGS PROD SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION CORE ANALYSIS OTHER:

(CONTINUED ON BACK)

	PRODUCTION

INTERVAL A (As shown in item #26)

DUCTION				INT	ERVAL A (As sho	wn in item #26)				
ODUCED:	TEST DA	TE:		HOURS TESTED: TEST PRODUCTION		TEST PRODUCTION	OIL - BBL:	GAS - MCF:	WATER - BBL	PROD. METHOD:
3	1/26/	2006		2	24	RATES: →	0	2,385	315	FLOWING
TBG. PRES	S. CSG. PR	ESS. API	GRAVITY	BTU – GAS	GAS/OIL RATIO		OIL - BBL:	GAS - MCF:	WATER - BBL	INTERVAL STATUS
1,209	9 1,5	39				RATES: →	0	2,385	315	PROD
				INT	ERVAL B (As show	wn in item #26)				
FE FIRST PRODUCED: TEST DATE:					OIL - BBL:	GAS - MCF:				
3	1/26/	2006		2	24	RATES: →	0	2,385	315	FLOWING
1	I .		GRAVITY	BTU – GAS	GAS/OIL RATIO		OIL - BBL:	GAS - MCF:		
1,20	9 1,5	39				RATES: →	0	2,385	315	PROD
				INT	ERVAL C (As show	wn in item #26)				
ODUCED:	TEST DA	ATE:		HOURS TESTED):	TEST PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL	PROD. METHOD:
TBG. PRES	S. CSG. PR	ESS. API	GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL	INTERVAL STATUS
1	1 .			INT	ERVAL D (As show	wn in item #26)		1	1	
ODUCED:	TEST DA	TE:				TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL	PROD. METHOD:
TBG. PRES	S. CSG. PR	ESS. API	GRAVITY	VITY BTU - GAS GAS/OIL RATIO		24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER - BBL	INTERVAL STATUS
N OF GAS (S	Sold, Used for F	Fuel, Vented,	Etc.)	 	•	•	1	•	•	•
OF POROUS	ZONES (Includ	e Aquifers):				3	4. FORMATION	(Log) MARKERS:		
nt zones of po	prosity and conte	ents thereof: C			i tests, including de	pth interval				
ภา	Top (MD)	Bottom (MD)		Descript	tions, Contents, etc		Name			Top (Measured Depth)
H RDE	4,204 6,712	6,712								
	ODUCED: TBG. PRES 1,20 TBG. PRES 1,20 TBG. PRES 1,20 TBG. PRES ODUCED: TBG. PRES ODUCED: TBG. PRES ODUCED: TBG. PRES OF POROUS nt zones of presed, time too	ODUCED: TEST DA 1/26/ TBG. PRESS. CSG. PR 1/26/ TBG. PRESS. CSG. PR 1/26/ TBG. PRESS. CSG. PR 1,209 1,5 ODUCED: TEST DA 1/26/ TBG. PRESS. CSG. PR 1,209 1,5 ODUCED: TEST DA 1/26/ TBG. PRESS. CSG. PR 1/209 1,5 ODUCED: TEST DA 1/26/ TBG. PRESS. CSG. PR 1/209 1,5 ODUCED: TEST DA 1/26/ TBG. PRESS. CSG. PR 1/209 1,5 ODUCED: TEST DA 1/209 1,5 TEST DA 1/2	ODUCED: TEST DATE: 1/26/2006 TBG. PRESS. CSG. PRESS. API 1,209 1,539 ODUCED: TEST DATE: 1/26/2006 TBG. PRESS. CSG. PRESS. API 1,209 1,539 ODUCED: TEST DATE: API 1,539 ODUCED: TEST D	ODUCED: TEST DATE: 1/26/2006 TBG. PRESS. CSG. PRESS. API GRAVITY 1,539 ODUCED: TEST DATE: 1/26/2006 TBG. PRESS. CSG. PRESS. API GRAVITY 1,539 ODUCED: TEST DATE: API GRAVITY 1,539 ODUCED: TEST DATE: API GRAVITY TBG. PRESS. CSG. PRESS. 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OF POROUS ZONES (Include Aquifers): Int zones of porosity and contents thereof: Cored intervals and all drill-sterr sed, time tool open, flowing and shut-in pressures and recoveries. Int zones of porosity and contents thereof: Cored intervals and all drill-sterr sed, time tool open, flowing and shut-in pressures and recoveries. Int zones of porosity and contents thereof: Cored intervals and all drill-sterr sed, time tool open, flowing and shut-in pressures and recoveries.	DDUCED: TEST DATE: 1/26/2006 24 TBG. PRESS. CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO DOUCED: TEST DATE: HOURS TESTED: 24 TBG. PRESS. CSG. PRESS. API GRAVITY BTU - GAS GAS/OIL RATIO INTERVAL B (As short of the present of	ODUCED: TEST DATE: 1/26/2006 24 RATES: → TEST PRODUCTION RATES: → TEST PRODUCTION RATES: → TEST PRODUCTION RATES: → INTERVAL B (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL B (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL C (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL C (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL C (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) ODUCED: TEST DATE: HOURS TESTED: TEST PRODUCTION RATES: → INTERVAL D (As shown in Item #26) INTERVAL D (As shown in	TEST DATE: HOURS TESTED: TEST PRODUCTION OIL - BBL: API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: O OIL - BBL: OIL	DOUCED: TEST DATE: HOURS TESTED: 24 RATES: → 0 0 2,385 TESG PRESS CSG PRESS API GRAVITY BTU - GAS GAS/OLL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: RATES: → 0 0 2,385 TESG PRESS 1,539 API GRAVITY BTU - GAS GAS/OLL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: RATES: → 0 2,385 TESG PRESS CSG PRESS API GRAVITY BTU - GAS GAS/OLL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: RATES: → 0 2,385 TESG PRESS CSG PRESS API GRAVITY BTU - GAS GAS/OLL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: RATES: → 0 2,385 TESG PRESS CSG PRESS API GRAVITY BTU - GAS GAS/OLL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: RATES: → OIL - BBL: OI	TEST DATE HOURS TESTED: TEST PRODUCTION OIL - BBL: GAS - MCF: 2,385 315 TBG, PRESS 1,209 1,539 API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: ATES: → O 2,385 315 TBG PRESS TEST DATE HOURS TESTED: TEST PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: ATES: → O 2,385 315 TBG PRESS CSG, PRESS API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: ATES: → O 2,385 315 TBG PRESS CSG, PRESS API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: ATES: → O 2,385 315 TBG PRESS CSG, PRESS API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: ATES: → O 2,385 315 TBG PRESS CSG, PRESS API GRAVITY BTU - GAS GAS/OIL RATIO 24 HR PRODUCTION OIL - BBL: GAS - MCF: WATER - BBL: ATES: → O CAS - MCF: WATER - BBL: GAS - MCF: WATE

35. ADDITIONAL REMARKS (include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) SHEILA UPCHEGO
SIGNATURE / MULLINU

TITLE REGULATORY ANALYST

DATE 2/20/2006

This report must be submitted within 30 days of

- completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

**ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to:

Utah Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

^{*} ITEM 20: Show the number of completions if production is measured separately from two or more formations.

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

1. DJJ 2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed belo	w has changed, effective:			1/6/2006		
FROM: (Old Operator):		TO: (New O	perator):			
N2115-Westport Oil & Gas Co., LP		N2995-Kerr-M	,	k Gas Onshor	e, LP	
1368 South 1200 East			outh 1200			
Vernal, UT 84078		Vernal	, UT 84078	3		
Phone: 1-(435) 781-7024		Phone: 1-(435)	781-7024			
	CA No.	Unit:	N	ATURAL B	UTTES	UNIT
WELL NAME	SEC TWN RNO	G API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
OPERATOR CHANGES DOC	UMENTATION					
Enter date after each listed item is con	npleted					
1. (R649-8-10) Sundry or legal docum-	entation was received from th	e FORMER ope	erator on:	5/10/2006		
2. (R649-8-10) Sundry or legal docum-	entation was received from th	ne NEW operator	on:	5/10/2006	1	
3. The new company was checked on t	he Department of Commerc	ce, Division of Co	orporation	s Database o	n:	3/7/2006
4a. Is the new operator registered in the	e State of Utah: YES	Business Numb	er:	1355743-018	1	
4b. If NO, the operator was contacted	contacted on:	_				
5a. (R649-9-2)Waste Management Plan	has been received on:	IN PLACE				
5b. Inspections of LA PA state/fee well	sites complete on:	n/a	3 LA well	s & all PA w	ells tran	sferred
5c. Reports current for Production/Dispos	osition & Sundries on:	ok	-			
6. Federal and Indian Lease V	Vells: The BLM and or the	BIA has appro	ved the n	nerger, nan	ne chan	ge,
or operator change for all wells liste			BLM	3/27/2006		not yet
7. Federal and Indian Units: The BLM or BIA has approved the	e successor of unit operator f	or wells listed on:		3/27/2006		
8. Federal and Indian Commu	- Control of the Cont			J. Z. I / Z000		
The BLM or BIA has approved the		,		n/a		
9. Underground Injection Con		Division has appro	oved UIC F		fer of A	uthority to
Inject, for the enhanced/secondary r		vater disposal wel	ll(s) listed o	on:		-
DATA ENTRY:						
1. Changes entered in the Oil and Gas	Database on:	5/15/2006				
2. Changes have been entered on the M		_	-	5/15/2006		
3. Bond information entered in RBDM		5/15/2006	•			
4. Fee/State wells attached to bond in F		5/16/2006				
5. Injection Projects to new operator in			•			
6. Receipt of Acceptance of Drilling Pr	rocedures for APD/New on:		n/a	Name Chang	ge Only	
BOND VERIFICATION:	t	GO1000				
 Federal well(s) covered by Bond Nu Indian well(s) covered by Bond Nun 		CO1203	•			
3. (R649-3-1) The NEW operator of an		RLB0005239	•	RLB0005236	-	
a. The FORMER operator has requested	•	•		rider added		
The Division sent response by letter o		ieir dong on:	n/a	_nder added	KIVIG	
LEASE INTEREST OWNER N			•			
4. (R649-2-10) The FORMER operator		ntacted and inform	ned by a let	ter from the I	Division	
of their responsibility to notify all inte	erest owners of this change of	n:	5/16/2006			
COMMENTS:						

* Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

MULTIPLE LEASES

SUNDRY NOTICES AND REPORTS ON WELLS

	form for proposals to	6. If Indian, Allottee or Tribe Name			
	Use Form 3160-3 (APD) 			7. If Unit or CA/Agreeme	nt, Name and/or No.
		caons on rever	se side		
1. Type of Well					
2. Name of Operator	U Other			8. Well Name and No.	-
•	040400545	MUTIPLE WELLS			
KERR-McGEE OIL & GAS (UNSHURE LP	3b. Phone No. (incl		9. API Well No.	
1368 SOUTH 1200 EAST \	/FRNAL LIT 84078	10. Field and Pool, or Explo			
4. Location of Well (Footage, Sec.,		(435) 781-7024		To. Fleid and Pool, of Explo	oratory Area
				11. County or Parish, State	
SEE ATTACHED					1744
				UINTAH COUNTY, U	
	PROPRIATE BOX(ES) TO I	NDICATE NATURI	E OF NOTICE, F	REPORT, OR OTHER DA	TA
TYPE OF SUBMISSION		T	YPE OF ACTION	٧	
Notice of Intent	Acidize	Deepen Deepen			Shut-Off
Subsequent Report	Alter Casing Casing Repair	☐ Fracture Treat ☐ New Construction	Reclamation Recomplet		ntegrity CHANGE OF
	Change Plans	Plug and Abandon	=	ly Abandon OPER	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dist	=	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for fin	bandonment Notices shall be filed	ls in a multiple completi	ion or recompletion	in a new interval a Form 2160 /	1 abali ka Glad awa-
PLEASE BE ADVISED THA OPERATOR OF THE ATTA KERR-McGEE OIL & GAS C OF THE LEASE(S) FOR TH IS PROVIDED BY STATE OF BLM B BLA B	CHED WELL LOCATIO DNSHORE LP, IS RESF IE OPERATIONS COND	NS. EFFECTIVE PONSIBLE UNDE DUCTED UPON I BOND NO. RLB A	E JANUARY 6 ER TERMS AN LEASE LAND: 0005237. PPROVE	, 2006. ND CONDITIONS S. BOND COVERAGE	RECEIVED MAY 1 0 2006 DIV. OF OIL, GAS & MINING
14. I hereby certify that the foregoin	g is true and correct	- Di	vision of Oil,	Gas and Mining	
Name (Printed/Typed)				Engineering Technicis	ın
RANDY BAYNE		DRILLING MA	NAGER		
Kanker Sayne		May 9, 2006			
1 1	THIS SPACE	FOR FEDERAL OR	STATE USE		
Approved by		Title		Date	
Conditions of approval, if any, are attached	Approval of this poster does not		www.		
certify that the applicant holds legal or equ	itable title to those rights in the subje	arrant or Office			

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any

false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires Inovember 30, 2000

5. Lease Serial No.

SUNDRY	MULTIPLE LEASES					
Do not use this abandoned well.	Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.					
	ICATE – Other instru	uctions on reverse side	7. If Unit or CA/Agreement, Name and/or No			
I. Type of Well Oil Well Gas Well	Other		9. W. H.N.			
2. Name of Operator	Other		8. Well Name and No.			
WESTPORT OIL & GAS CO	MPANY I P		MUTIPLE WELLS 9. API Well No.			
3a. Address		3b. Phone No. (include area code)	- AFT WEIT NO.			
1368 SOUTH 1200 EAST V		(435) 781-7024	10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Descripti	ion)				
655 4 4 4			11. County or Parish, State			
SEE ATTACHED			UINTAH COUNTY, UTAH			
10 CUBOK 400						
	ROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE,				
TYPE OF SUBMISSION		TYPE OF ACTION	DN			
Notice of Intent	Acidize	Deepen Production	on (Start/Resume) Water Shut-Off			
(V) 6	Alter Casing	Fracture Treat Reclama	tion Well Integrity			
Subsequent Report	Casing Repair Change Plans	New Construction Recompl	a one grante			
Final Abandonment Notice	Convert to Injection	Plug and Abandon Tempora Plug Back Water Di	rily Abandon OPERATOR			
following completion of the involved	operations. If the operation results and onment Notices shall be file	the Bond No. on the with BLM/BIA. Requires in a multiple completion or recompletion	any proposed work and approximate duration thereof, rule vertical depths of all pertinent markers and zones, uired subsequent reports shall be filed within 30 days in a new interval, a Form 3160-4 shall be filed once lamation, have been completed, and the operator has			
EFFECTIVE JANUARY 6, 20 THE OPERATORSHIP OF TONSHORE LP.	HE ATTACHED WELL	& GAS COMPANY L.P., HAS I L LOCATIONS TO KERR-McG	RELINQUISHED SEE OIL & GAS			
	APPR	ROVED 5/16/06	RECEIVED			
	<u>, ca</u>	ulone Russell	- -			
	Division	of Oil. Gas and Mining	MAY 1 0 2006			
	Earlene I	Russell, Engineering Technicis	DIV OF OIL 242 \$ 1000			
14. I hereby certify that the foregoing	is true and correct		DIV OF OIL, GAS & MINING			
Name (Printed/Typed) BRAD LANEY		Title	- <u>-</u>			
Signature		ENGINEERING SPECIALIS	31			
		May 9, 2006				
	THIS SPACE	FOR FEDERAL OR STATE USE				
Approved by		Title	Date			
Condition of annual is a sure	Annual chile of		5-9-06			
Conditions of approval, if any, are attacked certify that the applicant holds legal of equit which would entitle the applicant to conduct	able title to those rights in the sub-	warrant or Office ject lease				

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sundry Number: 17082 API Well Number: 43047364010000

	STATE OF UTAH		FORM 9
	DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING	G	5.LEASE DESIGNATION AND SERIAL NUMBER: ML-22650
SUNDF	RY NOTICES AND REPORTS ON	N WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposition not use this form for such proposals.		7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES	
1. TYPE OF WELL Gas Well		8. WELL NAME and NUMBER: NBU 922-360	
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONS	HORE, L.P.		9. API NUMBER: 43047364010000
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th S	PHONE N Street, Suite 600, Denver, CO, 80217 3779	UMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1202 FSL 2116 FEL			COUNTY: UINTAH
QTR/QTR, SECTION, TOWNSHI	IP, RANGE, MERIDIAN: Township: 09.0S Range: 22.0E Meridian: S		STATE: UTAH
11. CHE	CK APPROPRIATE BOXES TO INDICATE N	ATURE OF NOTICE, REPORT,	OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
_	☐ ACIDIZE ☐	ALTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	☐ CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME
8/1/2011	☐ CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
SUBSEQUENT REPORT	☐ DEEPEN ☐	FRACTURE TREAT	□ NEW CONSTRUCTION
Date of Work Completion:	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION ☐	SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON
	☐ TUBING REPAIR ☐	VENT OR FLARE	☐ WATER DISPOSAL
DRILLING REPORT	☐ WATER SHUTOFF ☐	SI TA STATUS EXTENSION	☐ APD EXTENSION
Report Date:	☐ WILDCAT WELL DETERMINATION ☐	OTHER	OTHER:
The operator reques location. The operat NBU 922-360 Pad,	PMPLETED OPERATIONS. Clearly show all pertinents authorization to temporarily about a proposes to temporarily about which consists of the following was 922-3601BS Please see attached procedures	bandon the subject well don the well to drill the rells: NBU 922-36J1CS, 5, and NBU 922-36O4BS s.	Approved by the Utah Division of Oil, Gas and Mining
NAME (PLEASE PRINT) Gina Becker	PHONE NUMBER	TITLE Regulatory Analyst II	
SIGNATURE	720 929-6086	Regulatory Analyst II	
N/A		DATE 8/1/2011	

Sundry Number: 17082 API Well Number: 43047364010000

Well Name: <u>NBU 922-360</u> 7/29/11

Surface Location: SWSE Sec. 36, T9S, R22E

Uintah County, UT

API: 4304736401 **LEASE#:** ML-22650

ELEVATIONS: 4975' GL 4990' KB

TOTAL DEPTH: 8510' **PBTD:** 8454'

SURFACE CASING: 9 5/8", 32.3# H-40 @ 2250'

PRODUCTION CASING: 4 1/2", 11.6# I-80 @ 8510'

TOC @ Surface per CBL

PERFORATIONS: WASATCH 5164' - 6004'

MESAVERDE 6885' - 8114'

Tubular/Borehole	Drift	Collapse	Burst	Capacities				
	inches	psi	Psi	Gal./ft.	Cuft/ft.	Bbl./ft.		
2.375" 4.7# J-55 tbg.	1.901	8100	7700	0.1626	0.02171	0.00387		
4.5" 11.6# N/M/I-80 csg	3.875	6350	7780	0.6528	0.0872	0.0155		
9.625" 32.3# H-40 csg	8.845	1400	2270	3.3055	0.4418	0.0787		
Annular Capacities	Annular Capacities							
2.375" tbg. X 4.5" 11.6# csg.				0.4226	0.0565	0.01		
4.5" csg. X 9.625" 32.3# csg.				2.478	0.3314	0.059		
4.5" csg. X 7.875" hole 1.7052 0.2278 0.0								
9.625" csg. X 12.25" hole				2.3436	0.3132	0.0558		

GEOLOGICAL TOPS:

4204' Wasatch 6712' Mesaverde

Recommended future action for disposition of well bore:

Temporarily abandon the wellbore during the drilling and completion operations of the **NBU 922-360** pad wells. Return to production as soon as possible once completions are done.

Sundry Number: 17082 API Well Number: 43047364010000

NBU 922-360 TEMPORARY ABANDONMENT PROCEDURE

GENERAL

- H2S MAY BE PRESENT. CHECK FOR H2S AND TAKE APPROPRIATE PRECAUTIONS.
- CEMENT QUANTITIES BELOW ASSUME NEAT CLASS G, YIELD 1.145 CUFT./SX. IF A DIFFERENT PRODUCT IS USED, WELLSITE PERSONNEL ARE RESONSIBLE FOR CORRECTING QUANTITIES TO YIELD THE STATED SLURRY VOLUME. WHEN SQUEEZING, INCLUDE 10% EXCESS PER 1000' OF DEPTH.
- TREATED FRESH WATER WILL BE PLACED BETWEEN ALL PLUGS INSTEAD OF BRINE.
- ALL DISPLACEMENT FLUID SHALL CONTAIN CORROSION INHIBITOR AND BIOCIDE. PREMIX 5 GALLONS PER 100 BBLS FLUID.
- NOTIFY BLM 24 HOURS BEFORE MOVING ON LOCATION.

PROCEDURE

Note: An estimated 24 sx Class "G" cement needed for procedure

- 1. MIRU. KILL WELL AS NEEDED. ND WH, NU AND TEST BOPE.
- 2. RU WIRELINE. ENSURE WELLBORE IS CLEAN. A GPS READING WILL NEED TO BE TAKEN AT THE WELL SITE AND RECORDED IN OPENWELLS. PLEASE TAKE IT TO THE 6TH DECIMAL PLACE.
- 3. PLUG #1, ISOLATE WAS/MV PERFORATIONS (5164' 8114'): RIH W/ 4 ½" CBP. SET @ ~5110'. RELEASE CBP, PUH 10', BRK CIRC W/ FRESH WATER. PRESSURE TEST CASING TO 500 PSI. INFORM ENGINEERING IF IT DOESN'T TEST. DISPLACE A MINIMUM OF 8 SX/ 1.6 BBL/ 8.72 CUFT. ON TOP OF PLUG. PUH ABOVE TOC (~5010'). REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 4. PLUG #2, PROTECT TOP OF WASATCH (4204'): PUH TO ~4310'. BRK CIRC W/ FRESH WATER. DISPLACE A MINIMUM OF 16 SX / 3.3 BBL / 18.3 CUFT AND BALANCE PLUG W/ TOC @ ~4100' (210' COVERAGE). PUH ABOVE TOC. REVERSE CIRCULATE W/ TREATED FRESH WATER.
- 5. LOWER WELLHEAD TO GROUND LEVEL TO ACCOMMODATE DRILLING OPS AND INSTALL MARKER PER BLM GUIDELINES.
- 6. RDMO. TURN OVER TO DRILLING OPERATIONS.

ALM 7/28/11

Sundry Number: 18677 API Well Number: 43047364010000

			FORM 9					
	STATE OF UTAH DEPARTMENT OF NATURAL RESOURCE	ES	5.LEASE DESIGNATION AND SERIAL NUMBER:					
	DIVISION OF OIL, GAS, AND MINING							
SUNDR	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for propos bottom-hole depth, reenter plu DRILL form for such proposals.	7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES							
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: NBU 922-360					
2. NAME OF OPERATOR: KERR-MCGEE OIL & GAS ONSI	HORE, L.P.		9. API NUMBER: 43047364010000					
3. ADDRESS OF OPERATOR: P.O. Box 173779 1099 18th St	PHO treet, Suite 600, Denver, CO, 80217 3779	NE NUMBER: 720 929-6515 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES					
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1202 FSL 2116 FEL			COUNTY: UINTAH					
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: SWSE Section: 36	P, RANGE, MERIDIAN: Township: 09.0S Range: 22.0E Meridian:	S	STATE: UTAH					
11. CHE	CK APPROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPORT,	OR OTHER DATA					
TYPE OF SUBMISSION		TYPE OF ACTION						
	ACIDIZE	☐ ALTER CASING	CASING REPAIR					
□ NOTICE OF INTENT	CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	CHANGE WELL NAME					
Approximate date work will start:	CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE					
SUBSEQUENT REPORT Date of Work Completion: 9/13/2011	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION					
	OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK					
SPUD REPORT	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION					
Date of Spud:	REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	✓ TEMPORARY ABANDON					
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL					
DRILLING REPORT	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION					
Report Date:	☐ WILDCAT WELL DETERMINATION	OTHER						
			OTHER:					
The operator has co subject well loca abandoned in ord attached o	MPLETED OPERATIONS. Clearly show all per included the temporary abandation on 09/13/2011. This well er to drill the NBU 922-360 particles well history for o	lonment operations on the I has been temporarily ad wells. Please see the letail. Thank you. Oil FOR	Accepted by the Utah Division of I, Gas and Mining R RECORD ONLY					
NAME (PLEASE PRINT) Jaime Scharnowske	PHONE NUMBER 720 929-6304	TITLE Regulartory Analyst						
SIGNATURE N/A		DATE 9/20/2011						

Sundry Number: 18677 API Well Number: 43047364010000

	US ROCKIES REGION Operation Summary Report Well: NBU 922-360 Spud Date: 12/30/2005 Project: UTAH-UINTAH Site: NBU 922-360 PAD Rig Name No: MILES 2/2								
Event: ABAND				Start Da					Rig Name No: MILES 2/2 End Date: 9/13/2011
Active Datum:			(above Mean				-36O		Lift Date. 9/13/2011
Date		Time art-End	Duration (hr)	Phase	Code	Sub Code	P/U	MD From (ft)	Operation
9/12/2011		- 7:30	0.50	ABAND	48	Oodo	Р	(11)	NU BOP'S
	7:30	- 7:30	0.00	ABAND	31		Р		MIRU, CSG 400#, TBG 350#, BLOW DWN WELL, KILL WELL 20 BBLS TBG, 30 BBLS CSG, NDWH, NU BOP'S, TEST BOP'S, UNLAND TBG, SCAN TBG OOH, STD BACK 00 STDS, LAY BALANCE ON TLR, SWIFN
9/13/2011	7:00	- 7:30	0.50	ABAND	48		Р		CEMENTING
	7:30	- 17:00	9.50	ABAND	51		Р		RU CUTTERS, RIH GAUGE RING TO 5120, POOH, PU CIBP, TIH TO 5100', SET CIBP, POOH RD CUTTERS, TIH 80 STDS TBG TO 5056', BREAK CIRC WITH TREATED T-MAC, PRESSURE TEST TO 500# 5 MIN, LD 24 JTS TO4310', RU PRO PETRO, SET BALANCED PLUG WITH 20 SX CEMENT, CEMENT IS CLASS G, YIELD 1.145, DENISTY 15>8#, 4.9 GW/SX, PUMP 2.6 BBLS FRESH, 20 SX, 4.1 BBLS CEMENT, DISPLACE WITH 1 BBL FRESH, 14.5 BBLS TREATED T-MAC,RD PRO PETRO, POOH TBG LD ON TLR, ND BOP'S, CALL BLUE MT TO PULL WH, RDMO TO NBU 922-36G RDMO N 39 DEGREES 57' 24.4" W 109 DEGREES 21' 03.1" ELEV 4997'